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#### INDEPENDENT AUDITOR'S REPORT

To the Board of Trustees Village of Morrisville, Vermont Morrisville, Vermont

We have audited the accompanying financial statements of the governmental activities, the business-type activities, each major fund, and the aggregate remaining fund information of the Village of Morrisville, Vermont, as of and for the year ended December 31, 2017, and the related notes to the financial statements, which collectively comprise the Village's basic financial statements as listed in the table of contents.

#### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### **Auditor's Responsibility**

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

To the Board of Trustees Village of Morrisville, Vermont Page 2

### **Opinion**

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the governmental activities, the business-type activities and each major fund of the Village of Morrisville, Vermont, as of December 31, 2017, and the respective changes in financial position and, where applicable, cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

#### **Other Matters**

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, budgetary comparison information on page 37, schedule of proportionate share of the net pension liability on page 38, and schedule of contributions on page 39 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

#### Other Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Village of Morrisville, Vermont's basic financial statements. The Schedules of Operations, Maintenance and General Expenses – Electric Fund, are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The Schedules of Operations, Maintenance and General Expenses – Electric Fund, is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the Schedules of Operations, Maintenance and General Expenses – Electric Fund is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

St. Albans, Vermont March 1, 2018

Kittell Brangen & Sryent

This section of the Village of Morrisville Water & Light Department's (MWL) annual financial report presents management's discussion and analysis of the Department's financial performance for the years ended on December 31, 2017 and 2016. Please read it in conjunction with the financial statements that follow this section.

#### Overview of the Financial Statements

This discussion and analysis is intended to serve as an introduction to the Village of Morrisville's basic financial statements. The Village of Morrisville's basic financial statements comprise of three components: (1) village-wide financial statements, (2) fund financial statements and (3) notes to the basic financial statements. This report also contains other supplementary information in addition to the basic financial statements themselves.

**Village-wide financial statements**. The village-wide financial statements are designed to provide the reader with a broad overview of the Village's finances, in a manner similar to a private sector business.

The *statement of net position* presents information on the Village's assets and liabilities, with the difference between the two reported as net position. Over time, increases or decreases in net position may serve as a useful indicator of whether the financial position of the Village is improving or deteriorating.

The statement of revenues, expenses and changes in net position presents information showing how the Village's net position changed during the recent fiscal year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of the cash flows. Thus, revenues and expenses are reported in this statement for some items that will only result in cash flows in future fiscal periods (e.g., uncollected receivables or earned but unused vacation leave).

The statement of cash flows presents information relating to the actual sources of cash generated by the Village during the fiscal year and how that cash was used. This statement is segregated by cash flows from operating, investing and financing activities.

The *notes to financial statements* provide additional information that is essential to a full understanding of the data provided in the financial statements.

In addition to the basic financial statements and accompanying notes, this report also presents certain *required supplementary information* presenting further detail of some of the data summarized in the basic financial statements.

Both of the village-wide financial statements distinguish functions of the Village of Morrisville that are principally supported by taxes (governmental activities) from other functions that are intended to recover its costs through user fees and charges (business-type activities). The governmental activities of the Village of Morrisville are very small in scope and primarily provide support for the office of the Village Clerk-Treasurer and an occasional special Village project. The business-type activities of the Village of Morrisville include electric, water and wastewater operations.

The village-wide financial statements are designed to include not only the Village of Morrisville itself (known as the primary government), but also any legally separate entities for which the Village of Morrisville is financially accountable (known as component units). The Village of Morrisville has no such entities that qualify as component units.

**Fund financial statements**. A fund is a grouping of related accounts that is used to maintain control over resources that have been segregated for specific activities or objectives. The Village, like other governmental entities, uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements. All of the funds of the Village of Morrisville can be divided into two categories: governmental funds and proprietary funds.

**Governmental funds.** Governmental funds are used to account for essentially the same functions reported as governmental activities in the village-wide financial statements. However, unlike the village-wide financial statements, governmental fund accounting financial statements focus on near-term inflows and outflows of spendable resources, as well as the balances of spendable resources at the end of the fiscal period. Such information may be useful in evaluating the Village's near-term financing requirements.

The focus of the governmental funds is narrower than that of the village-wide financial statements. Therefore, it is useful to compare the information presented for *governmental funds* with similar information presented for *governmental activities* in the in the village-wide financial statements. By doing this, readers may better understand the long-term impact of the government's near-term financing decisions. The governmental fund balance sheet and the governmental fund statement of revenues, expenditures and changes in fund balances provide reconciliation between the governmental funds and governmental activities.

The Village of Morrisville adopts an annual budget for its general fund. A budgetary comparison statement has been provided as required supplementary information.

**Proprietary funds.** The Village maintains one type of proprietary funds. *Enterprise funds* are used to report the same functions presented as business-type activities in the village-wide financial statements. The Village is engaged in three business-type activities, i.e. production and distribution of electricity, water distribution and the collection and treatment of wastewater. Each activity is accounted for as separate funds known as *enterprise funds*.

Proprietary funds provide the same type of information as the village-wide financial statements only in more detail. The proprietary fund financial statements provide separate information for the Electric Fund, Water Fund and Wastewater Fund.

#### **Financial Highlights**

In order to operate at maximum efficiency certain personnel, materials and equipment are shared among the three enterprise funds. Costs for these items are allocated among the operating areas as fairly as reasonably possible. Settlement of shared costs is completed within normal payment cycles.

#### **Village-wide Financial Statements**

A summary of the Village's net position at December 31, 2017 is shown below:

		vernment ctivities	Business Activities	Total
Current assets	\$	1,206	\$ 5,124,833	\$ 5,126,039
Capital Assets, net		-	25,373,778	25,373,778
Restricted cash		1,428	549,630	551,058
Other Non Current Assets		-	4,752,391	4,752,391
Total Assets	<u>\$</u>	2,634	\$35,800,632	\$35,803,266

	Government		
	Activities	Activities	Total
Deferred Outflows of Resources	\$ -	\$ 291,009	\$ 291,009
Current liabilities	-	1,358,954	1,358,954
Long-term liabilities	<del>-</del>	8,813,568	8,813,568
Total liabilities		10,172,522	10,172,522
Deferred Inflows of Resources		170,235	170,235
Net Position			
Board designated	-	16,493,312	16,493,312
Restricted	1,428	1,210,121	1,211,549
Unrestricted	1,206	8,045,451	8,046,657
Total Net Position	\$ 2,634	\$25,748,884	\$25,751,518
A summary of the Village's revenue and expense	es is shown below	: :	
	Government	Business	
	Activities	Activities	Total
Property taxes	\$ 17,132	\$ -	\$ 17,132
Sales & other oper. revenues	1,102	8,752,503	8,753,605
Total Revenues	18,234	8,752,503	8,770,737
Operating expenses	21,898	7,931,153	7,953,051
Operating income (loss)	(3,664)	821,350	817,686
Non-operating income (expense)		692,326	692,326
Net Position	\$ (3,664)	\$ 1,513,676	\$ 1,510,012

Electric Department. The net position of the department increased during 2017 by \$1,341,966. A summary of the Electric Department's revenue and expenses is shown below:

	2017	2016	% Change
Sales & other operating revenues	\$ 7,072,815	\$ 7,107,431	-0.49%
Operating expenses	6,585,639	6,936,353	<u>-5.06%</u>
Operating income (loss)	487,176	171,078	184.77%
Non-operating income (expense)	854,790	667,252	<u>28.11%</u>
Net position	<u>\$ 1,341,966</u>	\$ 838,330	60.08%

As noted earlier the net position may serve over time as a useful indicator of the Department's financial position. At the end of 2017, the Department's assets exceeded liabilities by \$16,574,410. A summary of the Department's net position is shown below:

	2017	2016	% Change
LIVIN L. O. C.	<b>0.44.004.500</b>	<b>0.44 504 0.40</b>	4 4007
Utility plant & equipment	\$11,331,599	\$11,501,640	-1.48%
Current assets	3,371,637	2,575,215	30.93%
Restricted cash	549,630	608,470	-9.67%
Other Non-Current Assets	4,738,957	4,025,764	17.72%
Deferred Outflows of Resources	253,670	146,534	<u>73.11%</u>
Total Assets and Deferred Outflows	\$20,245,493	\$18,857,623	<u>7.36%</u>
Long-term Liabilities	\$ 2,565,232	\$ 2,628,278	-2.40%
Current Liabilities	950,312	835,193	13.78%
Deferred Inflows of Resources	155,539	161,709	<u>-3.82%</u>
Total liabilities and Deferred Inflows	<u>\$ 3,671,083</u>	\$ 3,625,180	<u>1.27%</u>
Net Position			
Restricted	\$ 661,977	\$ 668,012	-0.90%
Unreserved	15,912,433	14,564,431	9.26%
Total net position	<u>\$16,574,410</u>	<u>\$15,232,443</u>	<u>8.81%</u>

**Water Department.** The net position of the Water Department increased \$100,089. A summary of the Water Department's revenue and expenses is shown below:

	2017	2016	% Change		
Sales & other operating revenues	\$ 597,179	\$ 596,351	0.14%		
Operating expenses	482,662	486,539	<u>-0.80%</u>		
Operating income (loss)	114,517	109,812	4.28%		
Non-operating income (expense)	(14,428)	92,990	<u>115.52%</u>		
Net Position	<u>\$ 100,089</u>	\$ 202,802	<u>-50.65%</u>		

At the end of 2017, the Department's assets exceeded liabilities by \$3,553,895. A summary of the Department's net position is shown below:

position to shown botom.	2017	2016	% Change
Utility plant & equipment	\$ 5,051,887	\$ 5,127,855	-1.48%
Current assets	680,779	626,496	8.66%
Other Non-Current Assets	13,434	-	100.00%
Deferred Outflows of Resources	21,163	13,197	60.36%
Total Assets and Deferred Outflows	<u>\$ 5,767,263</u>	<u>\$ 5,767,548</u>	0.00%
Long-term Liabilities	\$ 2,028,797	\$ 2,153,748	-5.80%
Current Liabilities	175,481	151,777	15.62%
Deferred Inflows of Resources	9,090	8,217	10.62%
Total liabilities and Deferred Inflows	\$ 2,213,368	\$ 2,313,742	<u>-4.34%</u>
Net Position			
Restricted	\$ 31,284	\$ 41,819	-25.19%
Unreserved	3,522,611	3,411,987	<u>3.24%</u>
Total net position	<u>\$ 3,553,895</u>	<u>\$ 3,453,806</u>	<u>2.90%</u>

**Wastewater Department**. The net position of the Wastewater Department increased \$71,621 in 2017. A summary of the Wastewater Department's revenues and expenses are shown below:

	2017	2016	% Change		
Sales & other operating revenues	\$ 1,082,509	\$ 1,048,307	3.26%		
Operating expenses	862,852	873,619	<u>-1.23%</u>		
Operating income (loss)	219,657	174,688	25.74%		
Non-operating income (expense)	(148,036)	(125,744)	<u>-17.73%</u>		
Net position	<u>\$ 71,621</u>	<u>\$ 48,944</u>	<u>174.18%</u>		

At the end of 2017, the Department's assets exceeded liabilities by \$5,620,579. A summary of the Department's net position is shown below:

	2017	2016	% Change
Utility plant & equipment	\$ 8,990,292	\$ 9,163,676	-1.89% -100.00%
Construction Surcharge Receivable Current assets	- 1,072,417	8,400 1,000,426	7.20%
Deferred Outflows of Resources	16,176	8,846	82.86%
Total Assets and Deferred Outflows	\$10,078,885	<u>\$10,181,348</u>	<u>-1.01%</u>
	2017	2016	% Change
Long-term Liabilities	\$ 4,219,539	\$ 4,370,075	-3.44%
Current Liabilities	233,161	257,056	-9.30%
Deferred Inflows of Resources	5,606	5,259	<u>6.60%</u>
Total liabilities and Deferred Inflows	\$ 4,458,306	\$ 4,632,390	<u>-3.76%</u>
Net Position			
Restricted	\$ 516,860	\$ 468,275	10.38%
Unreserved	5,103,719	5,080,683	<u>0.45%</u>
Total net position	<u>\$ 5,620,579</u>	\$ 5,548,958	<u>1.29%</u>

#### **Financial Analysis**

**Electric Department**. The Electric Department recorded a net position of \$1,341,966 during 2017 (vs. a net position of \$838,330 in 2016). Total revenues were down just slightly in 2017, while total operating expenses decreased approximately 5%. Sales revenues were down just under .5% due to decreased kWh sales. Net metering customers increased in 2017 by 26 new customers, bringing the total net metering customers to 84. Total operating expenses decreased by approximately 5%. The majority of this decrease is due to purchased power costs which decreased due to increased Hydro generation over 2016 and purchasing new power contracts with a lower price to replace older expiring contracts. Offsetting the decreased power costs is an increase in costs in other areas, most notably in administrative costs. An additional staff member was hired in the 3<sup>rd</sup> quarter of 2016, so a full year costs is reflected in 2017. In addition, there was an increase in expenses for recording the Pension Plan cost in accordance with GASB 68.

In 2017, additions to assets totaled just under \$300k and included cost to wreck out substation #2, voltage conversion work, the roof replacement at the Green River plant, and other misc. projects.

**Water Department**. The Water Department earned a net position of approximately \$100,000 during 2017 (vs. a net position of \$203,000 in 2016). Operating revenue and expenses were right in line with 2016, showing just a \$5k increase to operating income between the two years. The biggest contributor to the decrease in Net Position resulted from the sale of two properties that took place in 2016 which did not recur in 2017. In addition, there was a loss on the retirement of the office roof that was replaced.

The Water Department added approximately \$175k in asset additions in 2017, which included the water line replacement on West High Street, the replacement of the office roof and the purchase of a new truck.

**Wastewater Department**. The Wastewater Department's net position during 2017 was approximately \$72,000 (vs. a net position of \$49,000 in 2016). Operating revenues increased approximately \$34,000 in 2017 due to a full year of a 10.5% increase on usage only that went into effect July 1, 2016. Operating expenses dropped less than 1% in 2017 vs 2016 and is not attributable to any one category. Other operating income (expense) decreased approximately \$22,000 and is due mostly entirely to a decrease in sewer allocation fees from the previous year.

The Wastewater Department had approximately \$167k in additions to plant in 2017, which included a sewer line replacement on West High Street, the re-design and installation of the outfall pipe at the Wastewater Treatment plant, a couple new manholes and equipment purchased for the wastewater treatment plant.

**Economic Factors and Next Year's (2018) Budgets and Rates**. At this time, we do not anticipate a need for a rate increase in any of the Departments for 2018.

Power supply costs represent 65% of our electric expenses and the greatest variable for the overall performance of the Electric Department. The latest forecast shows power supply costs will be stable over the next few years for the Electric Department due to long term power contracts in its portfolio. Significant increases in transmission costs are projected and we are implementing strategies to reduce transmission expenses. Energy rates in the New England market were stable in 2017 with lower natural gas and oil prices. This trend is expected to continue for 2018.

For the Electric department, it is anticipated that our capital budget will focus on, increasing the capacity of Substation #3, improving system reliability by installing circuit breakers at Substation #5 and completing a system study that provides a plan/guide for system upgrades needed over the next 10 years. In addition, we plan to add security cameras at several substation/hydro plants and we are anticipating additional costs for the Hydro Re-licensing process (see below).

We have been working on renewing our Hydro license with the Federal Energy Regulatory Commission (FERC) for the operation of our hydro plants since 2010. Our current license expired in April 2015. In August of 2016, the VT Agency of Natural Resources (ANR) issued a Water Quality Certification (WQC) for our hydro. The WQC contains conditions that MW&L believe will make its hydro uneconomic to operate. We filed an appeal of the conditions in the WQC to the VT Environmental Court in September 2016. We have hired legal counsel to represent our interests in this disagreement and environmental consultants to conduct additional studies. We continue to operate under our existing license. Our case will be heard in Environmental Court in 2018.

We are continuing efforts to sell non-performing property assets. No additional sales were completed in 2017. We are discussing the sale of one of the Trombley property lots with a potential purchaser. We renewed a purchase and sale agreement on the Gristmill building that involves the relocation of the building to a new location away from the hydro dam. The sale is pending the renewal of our hydro license as described above. We hope to be able to receive FERC approval to make a project boundary change to complete the sale in 2018 or 2019.

In 2017, the Water and Wastewater department completed work on West High Street to allow the Town to rebuild Route 100 just south of the Village in 2018. The water department will replace the main lines on lower Bridge Street in 2018 in addition to doing maintenance work on the 1.5 million gallon reservoir. The Sewer department will also have minor capital improvements with plans to complete a system expansion study and inspect facilities on Main and Portland Streets in preparation for the Town's repaving projects in 2019. In addition, efforts will continue for sampling/testing to determine source of high level biochemical oxygen demand levels being recorded at the waste water plant.

**Requests for Information**. This financial report is designed to provide a general overview of the Village of Morrisville's finances for all those with an interest in the Village's finances. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to the Controller of the of the Morrisville Water and Light Department, 857 Elmore Street, Morrisville, VT 05661. (802) 888-3348.

Craig Myotte, General Manager Morrisville Water & Light Dept.

Penny Jones, Controller Morrisville Water & Light Dept.

Sara Haskins, Clerk-Treasurer Village of Morrisville

# Village of Morrisville, Vermont VILLAGE-WIDE FINANCIAL STATEMENTS STATEMENT OF NET POSITION December 31, 2017

	Governmental Activities		Business-Type Activities	Total
ASSETS AND DEFERRED OUTFLOWS				
CURRENT ASSETS:				
Cash	\$	1,206	\$ 3,303,445	\$ 3,304,651
Accounts receivable, net	Ψ	1,200	648,725	648,725
Notes receivable		_	61,106	61,106
Other receivables		_	204,143	204,143
Unbilled revenues		_	492,193	492,193
Inventories		_	270,297	270,297
Prepaid expenses		-	57,026	57,026
Other current assets		-	87,898	87,898
TOTAL CURRENT ASSETS		1,206	5,124,833	5,126,039
NON-CURRENT ASSETS				
Construction surcharge receiveable		-	13,434	13,434
Restricted cash		1,428	549,630	551,058
Investments		-	3,999,118	3,999,118
Relicensing costs		-	739,839	739,839
Capital assets, net		-	25,373,778	25,373,778
TOTAL NON-CURRENT ASSETS		1,428	30,675,799	30,677,227
TOTAL ASSETS		2,634	35,800,632	35,803,266
DEFERRED OUTFLOWS OF RESOURCES			291,009	291,009
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$	2,634	\$ 36,091,641	\$36,094,275
LIABILITIES, DEFERRED INFLOWS AND NET POSITION				
CURRENT LIABILITIES				
Accounts payable	\$	_	\$ 497,832	\$ 497,832
Due to other funds	*	-	135,698	135,698
Accrued interest payable		-	70,882	70,882
Accrued expenses		-	131,694	131,694
Current portion bonds & notes payable			522,848	522,848
TOTAL CURRENT LIABILITIES		-	1,358,954	1,358,954
LONG-TERM LIABILITIES				
Net pension liability		-	455,950	455,950
Bonds & notes payable		-	8,357,618	8,357,618
TOTAL LONG-TERM LIABILITIES			8,813,568	8,813,568
TOTAL LIABILITIES			10,172,522	10,172,522
DEFERRED INFLOWS OF RESOURCES				
VMERS pension		-	6,867	6,867
Customer deposits			163,368	163,368
TOTAL DEFERRED INFLOWS OF RESOURCES			170,235	170,235
NET POSITION				
Net invested in capital assets		-	16,493,312	16,493,312
Restricted		1,428	1,210,121	1,211,549
Unrestricted		1,206	8,045,451	8,046,657
TOTAL NET POSITION		2,634	25,748,884	25,751,518
TOTAL LIABILITIES, DEFERRED INFLOWS AND NET POSITION	\$	2,634	\$ 36,091,641	\$36,094,275

# Village of Morrisville, Vermont VILLAGE-WIDE FINANCIAL STATEMENTS STATEMENT OF ACTIVITIES

For the Year Ended December 31, 2017

				Net (Expense) Revenue and Changes in Net Position				
	Expenses	Charges for Services	Capital Grants		ernmental ctivities	Business-Type Activities		Total
Functions/Programs								
Governmental activities	\$ 21,898	\$ -	\$ -	\$	(21,898)	\$ -	\$	(21,898)
Business-type activities:								
Electric	6,585,639	7,072,815	1,655		-	488,831		488,831
Water	482,662	597,179	-		-	114,517		114,517
Wastewater	862,852	1,082,509	 -		-	219,657		219,657
Total business-type activities	\$ 7,931,153	\$ 8,752,503	\$ 1,655		<del>-</del>	823,005		823,005
General revenues and expenses:								
Property taxes					17,132	-		17,132
Interest income					3	757,836		757,839
Interest expense					-	(348,116)		(348,116)
Gain on disposal of asset					-	(15,561)		(15,561)
Miscellaneous income					1,099	296,512		297,611
Total general revenues and expenses					18,234	690,671		708,905
Change in Net Position					(3,664)	1,513,676		1,510,012
Net Position, beginning of year					6,298	24,235,208		24,241,506
Net Position, end of year				\$	2,634	\$ 25,748,884	\$ 2	25,751,518

# Village of Morrisville, Vermont FUND FINANCIAL STATEMENTS BALANCE SHEET - GOVERNMENTAL FUNDS December 31, 2017

	General		Total Governmental		
ASSETS		Fund		Funds	
A55E15					
Cash Restricted Cash	\$	1,206 1,428	\$	1,206 1,428	
TOTAL ASSETS	\$	2,634	\$	2,634	
FUND BALANCE					
Restricted	\$	1,428	\$	1,428	
Unassigned		1,206		1,206	
TOTAL FUND BALANCE		2,634		2,634	
TOTAL LIABILITIES AND FUND BALANCE	\$	2,634	\$	2,634	

# Village of Morrisville, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - GOVERNMENTAL FUNDS

#### For the Year Ended December 31, 2017

	 General Fund	Gov	Total /ernmental Funds
REVENUES			
Property taxes	\$ 17,132	\$	17,132
Miscellaneous	1,099		1,099
Interest	 3		3
TOTAL REVENUES	18,234		18,234
EXPENDITURES General government	 21,898		21,898
NET CHANGE IN FUND BALANCE	(3,664)		(3,664)
FUND BALANCE, BEGINNING OF YEAR	 6,298		6,298
FUND BALANCE, END OF YEAR	\$ 2,634	\$	2,634

#### Village of Morrisville, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF NET POSITION - PROPRIETARY FUNDS December 31, 2017

#### ASSETS AND DEFERRED OUTFLOWS

NOSETO TINO DEL ENNED GOTTE	Enterprise Funds				
	Electric Fund	Water Fund	Wastewater Fund	Totals	
ASSETS					
CURRENT ASSETS:					
Cash	\$ 1,844,505	\$ 515,194	\$ 943,746	\$ 3,303,445	
Accounts receivable, net	553,391	38,148	57,186	648,725	
Notes receivable	-	61,106	-	61,106	
Other receivables	202,964	1,179	-	204,143	
Unbilled revenues	384,542	36,323	71,328	492,193	
Inventories	241,565	28,732	-	270,297	
Prepaid expenses	56,772	97	157	57,026	
Other current assets	87,898			87,898	
TOTAL CURRENT ASSETS	3,371,637	680,779	1,072,417	5,124,833	
NON-CURRENT ASSETS					
Construction surcharge receiveable	-	13,434	-	13,434	
Restricted cash	549,630	-	-	549,630	
Investments	3,999,118	-	-	3,999,118	
Relicensing costs	739,839	-	-	739,839	
Capital assets, net	11,331,599	5,051,887	8,990,292	25,373,778	
TOTAL NON-CURRENT ASSETS	16,620,186	5,065,321	8,990,292	30,675,799	
TOTAL ASSETS	19,991,823	5,746,100	10,062,709	35,800,632	
DEFERRED OUTFLOWS OF RESOURCES	253,670	21,163	16,176	291,009	
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$ 20,245,493	\$ 5,767,263	\$ 10,078,885	\$ 36,091,641	
LIABILITIES, DEFERRED INFLOWS AND N	NET POSITION				
CURRENT LIABILITIES:					
Accounts payable	\$ 453,235	\$ 31,833	\$ 12,764	\$ 497,832	
Due to / (from) other funds	136,607	(3,242)	2,333	135,698	
Accrued interest payable	5,377	9,027	56,478	70,882	
Accrued expenses	131,694	-	-	131,694	
Current portion bonds & notes payable	223,399	137,863	161,586	522,848	
TOTAL CURRENT LIABILITIES	950,312	175,481	233,161	1,358,954	
LONG-TERM LIABILITIES					
Net pension liability	394,248	35,930	25,772	455,950	
Bonds & notes payable	2,170,984	1,992,867	4,193,767	8,357,618	
TOTAL LONG-TERM LIABILITIES	2,565,232	2,028,797	4,219,539	8,813,568	
TOTAL LIABILITIES	3,515,544	2,204,278	4,452,700	10,172,522	
DEFERRED INFLOWS OF RESOURCES					
VMERS pension	5,986	499	382	6,867	
Customer deposits	149,553	8,591	5,224	163,368	
TOTAL DEFERRED INFLOWS OF RESOURCES	155,539	9,090	5,606	170,235	
NET POSITION					
Net invested in capital assets	14,225,803	2,934,591	4,634,939	21,795,333	
Restricted	661,977	31,284	516,860	1,210,121	
Unrestricted	1,686,630	588,020	468,780	2,743,430	
TOTAL NET POSITION	16,574,410	3,553,895	5,620,579	25,748,884	
TOTAL LIABILITIES, DEFERRED INFLOWS AND NET POSITION	\$20,245,493	\$ 5,767,263	\$ 10,078,885	\$36,091,641	

See Accompanying Notes to Financial Statements.

# Village of Morrisville, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN NET POSITION - PROPRIETARY FUNDS

For the Year Ended December 31, 2017

	Enterprise Funds			
	Electric	Water	Wastewater	Total
OPERATING REVENUE				
Charges for Services	\$ 6,940,009	\$ 592,925	\$ 1,079,527	\$ 8,612,461
Other Operating Revenue	132,806	4,254	2,982	140,042
TOTAL OPERATING REVENUE	7,072,815	597,179	1,082,509	8,752,503
OPERATING EXPENSES				
Production	4,123,799	70,064	416,660	4,610,523
Transmission	29,578	-	-	29,578
Distribution	441,361	82,375	-	523,736
Customer Account Expenses	294,255	20,856	32,901	348,012
Administrative & General	831,462	94,136	80,698	1,006,296
Depreciation Expense	539,626	191,206	332,593	1,063,425
Taxes	325,558	24,025		349,583
TOTAL OPERATING EXPENSES	6,585,639	482,662	862,852	7,931,153
INCOME FROM OPERATIONS	487,176	114,517	219,657	821,350
NON-OPERATING REVENUE (EXPENSE)				
Investment Income	189,769	-	_	189,769
Gain(Loss) on Disposal of Assets	8,043	(15,759)	(7,845)	(15,561)
Rental Income	-	62,400	-	62,400
Interest and Dividend Income	750,290	4,676	2,870	757,836
Grant Income	1,655	-	-	1,655
Interest Expense	(94,967)	(65,745)	(187,404)	(348,116)
Reserve Allocation Fees			44,343	44,343
TOTAL NON ODERATING				
TOTAL NON-OPERATING	854,790	(14,428)	(148,036)	692,326
REVENUE (EXPENSE)	034,790	(14,420)	(140,030)	092,320
INCREASE IN NET POSITION	1,341,966	100,089	71,621	1,513,676
NET POSITION, BEGINNING OF YEAR	15,232,444	3,453,806	5,548,958	24,235,208
NET POSITION, END OF YEAR	\$ 16,574,410	\$ 3,553,895	\$ 5,620,579	\$ 25,748,884

See Accompanying Notes to Financial Statements.

## Village of Morrisville, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF CASH FLOWS - PROPRIETARY FUNDS

For the Year Ended December 31, 2017

	Business-Type Activities			
	Electric	Water	Wastewater	Total
CASH FLOWS FROM OPERATING ACTIVITIES  Cash received from customers  Cash payments to suppliers for purchased power,	\$ 6,919,068	\$ 577,064	\$ 1,077,198	\$ 8,573,330
materials and services Cash payments to employees	(4,905,856) (974,615)	(165,737) (79,056)	(499,558) (60,429)	(5,571,151) (1,114,100)
NET CASH PROVIDED BY OPERATING ACTIVITIES	1,038,597	332,271	517,211	1,888,079
CASH FLOWS FROM NON-CAPITAL FINANCING AND NON-OPERATING ACTIVITIES				
Receipts of other income Change in due to/from other funds	189,769 10,505	46,640 (7,806)	44,343 (1,347)	280,752 1,352
NET CASH PROVIDED BY NON- CAPITAL FINANCING ACTIVITIES	200,274	38,834	42,996	282,104
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES				
Acquisitions and construction of capital projects	(390,583)	(128,603)	(178,960)	(698,146)
Relicensing costs	(147,500)	-	-	(147,500)
Proceeds from sale	21,000	-	-	21,000
Proceeds from grants	1,655	-	-	1,655
Reserve Allocation Fees	-	-	44,343	44,343
Note receivable for land sale	-	5,598	-	5,598
Net change in restricted cash	58,840	-	-	58,840
Principal payments on long-term debt Interest paid	(225,046) (97,160)	(136,361) (66,442)	(156,886) (189,339)	(518,293) (352,941)
NET CASH (USED) BY CAPITAL				
AND RELATED FINANCING ACTIVITIES	(778,794)	(325,808)	(480,842)	(1,585,444)
CASH FLOWS FROM INVESTING ACTIVITIES				
Purchases of additional investments Receipt of interest and dividends	(565,693) 750,290	4,676	2,870	(565,693) 757,836
NET CASH PROVIDED BY				
INVESTING ACTIVITIES	184,597	4,676	2,870	192,143
NET INCREASE IN CASH	644,674	49,973	82,235	776,882
CASH - BEGINNING OF YEAR	1,199,831	465,221	861,511	2,526,563
CASH - END OF YEAR	\$ 1,844,505	\$ 515,194	\$ 943,746	\$ 3,303,445

See Accompanying Notes to Financial Statements.

# Village of Morrisville, Vermont FUND FINANCIAL STATEMENTS

#### STATEMENT OF CASH FLOWS - PROPRIETARY FUNDS

For the Year Ended December 31, 2017

	Business-Type Activities			
	Electric	Water	Wastewater	Total
Reconciliation of operating income (loss) to net cash				
Provided (used) by operating activities				
Operating income	\$ 487,176	\$ 114,517	\$ 219,657	\$ 821,350
Adjustments to reconcile operating income to net cash				
provided (used) by operating activities:				
Depreciation	539,626	191,206	332,593	1,063,425
Gain/(Loss) on Disposal of Assets	8,043	15,759	(7,845)	15,957
(Increase)Decrease in:				
Receivables, net	(124,207)	(6,906)	(3,220)	(134,333)
Unbilled revenues	(25,933)	(919)	(2,572)	(29,424)
Inventories	(1,695)	(2,087)	-	(3,782)
Prepaid expenses	343	(97)	(157)	89
Other current assets	(257)	-	-	(257)
Construction surcharge receivable	-	(13,434)	-	(13,434)
Deferred outflows	(107,136)	(7,966)	(7,330)	(122,432)
Increase(Decrease) in:				
Accounts payable	133,925	30,913	(25,142)	139,696
Accrued expenses	(28,371)	-	-	(28,371)
Deferred inflows	(2,563)	(2,563)	(134)	(5,260)
Net pension liability	163,253	12,704	10,880	186,837
Customer deposits	(3,607)	1,144	481	(1,982)
Net cash provided by operating activities	\$ 1,038,597	\$ 332,271	\$ 517,211	\$ 1,888,079

# Village of Morrisville, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF NET POSITION - FIDUCIARY FUNDS December 31, 2017

		ny Wade ust Fund
<u>ASSETS</u>		
Due from other funds	\$	135,698
TOTAL ASSETS	<u>\$</u>	135,698
LIABILITIES AND NET POSITION		
NET POSITION	\$	135,698
TOTAL LIABILITIES AND NET POSITION	\$	135,698

# Village of Morrisville, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF CHANGES IN NET POSITION - FIDUCIARY FUNDS For the Year Ended December 31, 2017

	Amy Wade Trust Fund
ADDITIONS Investment income Donations	\$ 1,102 250
TOTAL ADDITIONS	1,352
CHANGE IN NET POSITION	1,352
NET POSITION, BEGINNING OF YEAR	134,346
NET POSITION, END OF YEAR	\$ 135,698

#### NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The Village of Morrisville, Vermont was incorporated in 1888 under the laws of the State of Vermont. The Village uses the Trustee-Treasurer form of government and provides the following services; electric, water, wastewater, and general administrative services. Public education services are provided by an independent Village School District.

The Electric Department of the Village of Morrisville, Vermont is subject to the regulatory authority of the Vermont Public Service Board (VPSB) and the Federal Energy Regulatory Commission (FERC), with respect to the Department's accounting records, rates, and operations. The accounting policies of the Department conform to accounting principles generally accepted in the United States of America, as applied to the case of regulated public utilities, and are in accordance with the accounting requirements and rate-making practices of the regulatory authority having jurisdiction.

A description of the significant accounting policies follows.

#### A. Reporting Entity

In evaluating how to define the Village for financial reporting purposes, management has considered all potential component units. The decision to include a potential component unit in the reporting entity was made by applying the criteria set forth in GAAP. The basic, but not the only, criterion for including a potential component unit within the reporting entity is the governing body's ability to exercise oversight responsibility.

The most significant manifestation of this ability is financial interdependence. Other manifestations of the ability to exercise oversight responsibility include, but are not limited to, the selection of governing authority, the designation of management, the ability to significantly influence operations and accountability for fiscal matters. The other criterion used to evaluate potential component units for inclusion or exclusion from the reporting entity is the existence of special financing relationships, regardless of whether the Village is able to exercise oversight responsibilities.

#### B. Village-wide and Fund Financial Statements

The village-wide financial statements (i.e., the statement of net assets and the statement of changes in net assets) report information on both the governmental and business-type activities of the Village. For the most part, the effect of inter-fund activity has been removed from these statements. Fiduciary funds are not included in the Village-Wide financial statements.

The statement of activities demonstrates the degree to which the direct expense of a given program is offset by program revenues. Direct expenses are those that are clearly identifiable with a specific program. Program revenues include grants and contributions that are restricted to meeting the operational or capital requirements of a particular function.

Taxes and other items not properly included among program revenues are reported instead as general revenues.

Separate financial statements are provided for governmental funds, proprietary funds and fiduciary funds. Major individual governmental and proprietary funds are reported as separate columns in the fund financial statements.

#### NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

The Village reports the electric fund, water fund and wastewater funds as major proprietary fund types.

Fiduciary funds consist of the Amy Wade Trust Fund to be used for the beautification of village streets and properties.

#### C. Measurement focus, basis of accounting, and financial statement presentation

The Village-wide financial statements are reported using the economic resources measurement focus and the accrual basis of accounting, as are the proprietary fund financial statements. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows. Property taxes are recognized as revenues in the year for which they are levied. Grants and similar items are recognized as revenue as soon as all eligibility requirements imposed by the provider have been met.

Governmental fund financial statements are reported using the current financial resources measurement focus and the modified accrual basis of accounting. Revenues are recognized as soon as they are both measurable and available. Revenues are considered to be available when they are collectible within the current period or soon enough thereafter to pay liabilities of the current period. For this purpose, the Village considers revenues to be available if they are collected within 60 days of the end of the current fiscal period.

Expenditures generally are recorded when a liability is incurred, as under accrual accounting. However, debt service expenditures are recorded only when payment is due.

Property taxes and interest associated with the current fiscal period are considered to be susceptible to accrual and so have been recognized as revenues of the current fiscal period. All other revenue items are considered to be measurable and available only when the Village receives cash.

The Village's proprietary funds are accounted for using the economic resources measurement focus. Accordingly, these funds report all assets and liabilities on their balance sheets. These funds use the accrual basis of accounting. Revenues are recognized when they are earned and become measurable and expenses are recognized when incurred, if measurable. The electric, water and wastewater funds bill for services on a monthly basis and accounts for that revenue when billed. This billing method does not capture all amounts receivable by the Village at the end of each fiscal year. The unbilled amounts for usage from the last billing period to the end of the year are accrued in the Electric Department. Unbilled revenues are not significant for the Water and Wastewater Funds.

The Village's proprietary funds distinguish between operating and non-operating revenues and expenses. Operating revenues and expenses of the Village's electric, water and wastewater fund consists of charges for services (including connection fees) and the costs of providing those services, including depreciation and excluding interest cost. All other revenues and expenses are reported as non-operating.

#### NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

The expendable trust fund is accounted for in essentially the same manner as the governmental funds, using the same measurement focus and basis of accounting. The nonexpendable trust funds are accounted for in essentially the same manner as the proprietary funds.

#### D. Budgetary Accounting

The Village approves the budget for the general fund at the annual Village meeting. The tax rate is determined by the trustees, based on the budget, other appropriations and the amount of the grand list. Formal budgetary accounting is employed as a management control device during the year for the general fund.

#### E. Estimated unbilled revenues

The Village records in the electric, water, and sewer fund, an estimate of unbilled revenues for services rendered through the end of the year.

#### F. Inventories

Inventories, composed of various parts used in the utility systems, are stated at the lower of cost or market using the average cost method.

#### G. Cash

The cash deposits in the Village's accounts as of December 31, 2017 consisted of the following:

		Book	Bank		
	<u>E</u>	Balance	Balance		
Insured (FDIC)	\$	263,123	\$	263,123	
Loan offset	•	1,567,545		1,567,545	
Collateralized by securities in bank's name		2,025,041	_	2,212,273	
TOTAL	\$ 3	3,855,709	\$	4,042,941	

The difference between the book balance and bank balance is due to reconciling items such as deposits in transit and outstanding checks.

#### H. Capital Assets

Capital assets, which include property, plant, and equipment, are reported in the applicable governmental or business-type activities columns in the government-wide financial statements. Such assets are recorded at historical cost or estimated historical cost if purchased or constructed. Donated capital assets are recorded at estimated fair market value at the date of donation.

The costs of normal maintenance and repairs that do not add to the value of the asset of materially extend asset lives are not capitalized.

#### NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

Major outlays for capital assets and improvements are capitalized as projects are constructed. Interest incurred during the construction phase of capital assets of business-type activities is included as part of the capitalized value of the assets constructed. Property, plant and equipment are depreciated using the straight-line method over the following estimated useful lives:

Assets	<u>Years</u>
Buildings	30 - 50
Infrastructure	30 - 50
Water and Sewer System	30 - 50
Machinery and Equipment	3 – 10

The Village has elected to report infrastructure prospectively as allowed under GASB 34. Therefore, infrastructure only includes expenditures capitalized beginning January 1, 2003.

#### I. Investment

The Village owns 1,870 shares of Class B common stock, 369 shares of Class C common and 1,004 shares of Class C preferred stock in the Vermont Electric Power Company. The investment is accounted for at cost less annual return of capital payments received. The cost at December 31, 2017 is \$221,130.

The Village owns 132,638 Class A units and 168,813 Class B units in Vermont Transco, LLC recorded at a cost of \$3,014,510. The Village also owns 76,347 units in Vermont Transco, LLC which are held by VPPSA for the benefit of the Village and recorded at a cost of \$763,478.

The Village's investment policy is to invest primarily in cash and CD's. Other investments are used only for investments related to purchased power cost.

#### J. Fund equity

In the governmental fund financial statements, fund balances are classified as follows:

<u>Restricted</u> – Amounts that can be spent only for specific purposes because of laws, regulations or externally imposed conditions by grantors or creditors.

<u>Unassigned</u> – All amounts not included in any other classification

When both restricted and unassigned resources are available for use, it is the Village's policy to use restricted resources first, then unassigned resources as needed.

#### K. Interfund charges

The Electric Department shares common personnel, office facilities and equipment with the Water and Wastewater Departments. Management represents that the costs shared with these departments are reasonable. Shared costs are billed and paid within normal payment cycles.

#### NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

#### L. Estimates

The preparation of financial statements in conformity with generally accepted accounting principles require management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

#### M. Compensated Absences

Village employees are entitled to vacation leave based upon the length of employment. Earned, but unused, vacation leave is paid upon retirement or termination of employment. Vacation amounting to \$26,923 has been accrued as of December 31, 2017.

#### N. Property Taxes

Property taxes are due in one installment to the Treasurer on or before November 15<sup>th</sup>.

#### NOTE 2 INTERFUND RECEIVABLE AND PAYABLE BALANCES

Individual Fund Interfund Receivable and Payable balances are as follows at December 31, 2017:

		nterfund ceivables	Interfund Payables		
Trust Fund	\$	135,698	\$	-	
Electric Fund		-		136,607	
Water Fund		-		(3,242)	
Wastewater Fund	_	-		2,333	
TOTAL	\$	135,698	\$	135,698	

The Village generally maintains one cash account in the Electric Fund to pay expenditures and receive payments for efficiency. All interfund balances resulted from the time lag between the dates that (1) reimbursable expenditures occur, (2) transactions are recorded in the accounting system, and (3) repayments between funds are made.

NOTE 3 CAPITAL ASSETS

Capital asset activity for the year ended December 31, 2017 is as follows:

Business-type activities:	Beginning Balance	Increases	<u>Decreases</u>	Ending Balance
Electric Fund:				
Capital assets, not being depreciated				
Land and land rights	\$ 552,371	\$ -	\$ -	\$ 552,371
Property held for sale	86,712	-	-	86,712
License fees	18,394	-	-	18,394
Construction in progress	212,382	505,600	(466,269)	251,713
Total capital assets, not being depreciated	869,859	505,600	(466,269)	909,190
Capital assets, being depreciated				
Hydro production plant	8,481,186	50,521	(7,041)	8,524,666
Transmission plant	3,253,333	34,320	(9,875)	3,277,778
Distribution plant	9,012,363	168,839	(73,808)	9,107,394
General plant	2,114,341	101,231	(34,249)	2,181,323
Total capital assets, being depreciated	22,861,223	354,911	(124,973)	23,091,161
Accumulated depreciation for capital assets	(12,229,442)	(539,626)	100,316	(12,668,752)
Total capital assets, being depreciated, net	10,631,781	(184,715)	(24,657)	10,422,409
Electric fund, capital assets, net	11,501,640	320,885	(490,926)	11,331,599
Water Fund:				
Capital assets, not being depreciated				
Land and land rights	779,290	-	-	779,290
Construction in progress	77,234	161,812	(205,018)	34,028
Total capital assets, not being depreciated	856,524	161,812	(205,018)	813,318

## NOTE 3 CAPITAL ASSETS (continued)

	Beginning Balance	Increases	Decreases	Ending Balance
Capital assets, being depreciated				
Utility plant	869,121	81,401	(66,477)	884,045
Water system and lines	6,320,123	94,538	(2,216)	6,412,445
Total capital assets, being depreciated	7,189,244	175,939	(68,693)	7,296,490
Accumulated depreciation for capital assets	(2,917,914)	(191,206)	51,199	(3,057,921)
Total capital assets, being depreciated, net	4,271,330	(15,267)	(17,494)	4,238,569
Water fund, capital assets, net	5,127,854	146,545	(222,512)	5,051,887
Marta de Est				
Wastewater Fund:				
0 % 1				
Capital assets, not being depreciated	0.007			0.007
Land	2,987	- 167 /12	- (167 412)	2,987
Construction in progress	<del></del>	167,412	(167,412)	<del></del>
Total capital assets, not being depreciated	2,987	167,412	(167,412)	2,987
Total capital assets, not being depreciated	2,307	107,412	(107,412)	2,307
Capital assets, being depreciated				
Treatment plant	8,438,531	64,469	(9,468)	8,493,532
Collection system	4,583,744	102,585	(9,400)	4,686,329
Force mains	48,929	102,303	-	48,929
. 6.66				
Total capital assets, being depreciated	13,071,204	167,054	(9,468)	13,228,790
Total capital accord, coming acprociated				
Accumulated depreciation for capital assets	(3,910,515)	(332,593)	1,623	(4,241,485)
Total capital assets, being depreciated, net	9,160,689	(165,539)	(7,845)	8,987,305
, , , , , , , , , , , , , , , , , , , ,	<del></del>			
Wastewater fund, capital assets, net	9,163,676	1,873	(175,257)	8,990,292
Business-type Activities, Capital Assets, Net	\$ 25,793,170	\$ 469,303	<u>\$ (888,695)</u>	\$25,373,778

### NOTE 3 CAPITAL ASSETS (continued)

Depreciation expense was charged to functions as follows:

Business-type Activities:

 Electric
 \$ 539,626

 Water
 191,206

 Wastewater
 332,593

#### NOTE 4 LONG-TERM DEBT

Long-term debt consists of the following at December 31, 2017:

Business-type activities:	Balance 12/31/16	Additions	Principal Repayments	Balance 12/31/17	Current Portion
Electric Fund:					
Various interest rates Series 1 Vermont municipal bond, payable to the Bank of NY, requiring annual principal repayments ranging from \$60,000 to \$65,000 plus interest through 2025	\$ 540,000	\$ -	\$ (60,000)	\$ 480,000	\$ 60,000
4.25% municipal note payable to Union Bank monthly payments of \$15,480 including interest, due December 1, 2032. Effective January 3, 2013, the monthly principal and interest payment will be \$4,671 extending the due date to January 1, 2033	653,668	-	(31,797)	621,871	30,150
Various interest rates Series 1 Vermont municipal bond, payable to the Bank of NY, requiring annual repayments ranging from \$127,919 to \$133,249 plus interest through 2027	1,425,761		(133,249)	1,292,512	133,249
TOTAL ELECTRIC FUND LONG-TERM DEBT	\$ 2,619,429	\$ -	\$ (225,046)	\$2,394,383	\$ 223,399

## NOTE 4 LONG-TERM DEBT (continued)

		Balance 2/31/16	Additions		Principal epayments	Balance 12/31/17		Current Portion
Water Fund:								
4.25% mortgage payable to Union Bank, monthly payments of \$4,195 including interest, due November 2, 2029	\$	553,411	\$ -	\$	5 (27,413)	\$ 525,998	\$	28,424
4.25% system improvement bond, payable to the US Dept of Agriculture, requiring semi-annual payments of \$11,897 including interest, beginning 3/1/2010 through 9/1/2039		347,186	-		(9,151)	338,035		9,533
Construction loan with the Vermont municipal bond bank, project is incomplete, to date all funds are not fully drawn, interest will be payable at (-3%), due November 2041		367,446	-		(20,681)	346,765		20,060
2.85% note payable to Union Bank, annual payments of \$19,886 including interest, beginning 07/1/2015 through 07/1/2034.	)	276,662	-		(11,603)	265,059		12,333
Various interest rates Series 1 Vermont municipal bond, payable to the Bank of NY, requiring annual principal repayments ranging from \$64,812 to \$67,513 plus interest through 2027.		722,386		_	(67,513)	654,873		67,51 <u>3</u>
TOTAL WATER FUND LONG-TERM DEBT	<u>\$ 2</u>	2,267,091	\$ -	<u>\$</u>	5 (136,361)	\$2,130,730	<u>\$</u>	137,863

## NOTE 4 LONG-TERM DEBT (continued)

	Balance 12/31/16	Additions	Principal Repayments	Balance 12/31/17	Current Portion
Wastewater Fund:					
4.25% system improvement bond, payable to the US Dept of Agriculture, requiring semi-annual payments of \$131,141 including interest, beginning 3/1/2010 through 9/1/2039		\$ -	\$ (100,879)	\$3,723,121	\$ 105,153
Various interest rates Series 1 Vermont municipal bond, payable to the Bank of NY, requiring annual principal repayments ranging from \$47,269 to \$49,239 plus interest through 2027.	526,853	-	(49,239)	477,614	49,239
2.85% note payable to Union Bank, annual payments of \$11,600 including interest, beginning 07/1/2015 through 07/1/2034.	161,386		(6,768)	154,618	7,194
TOTAL WASTEWATER FUND LONG-TERM DEBT	<u>\$ 4,512,239</u>	\$ -	<u>\$ (156,886)</u>	<u>\$4,355,353</u>	<u>\$ 161,586</u>

The annual requirement to amortize all debts outstanding as of December 31, 2017 is as follows:

	General Obligation Bonds	Notes Payable	Interest	Total
2018	\$ 444,747	\$ 78,101	\$ 361,401	\$ 884,249
2019	449,072	81,196	339,847	870,115
2020	448,623	84,417	317,678	850,718
2021	448,417	87,768	293,688	829,873
2022	453,454	91,259	272,250	816,963
2023-2027	2,232,192	513,801	1,009,727	3,755,720
2028-2032	1,021,177	567,571	531,572	2,120,320
2033-2037	1,234,006	63,433	248,917	1,546,356
2038-2042	581,232		29,691	610,923
	<u>\$7,312,920</u>	<u>\$1,567,546</u>	\$3,404,771	<u>\$ 12,285,237</u>

#### NOTE 4 LONG-TERM DEBT (continued)

#### **Bond Sinking Fund**

The Vermont Municipal Bond Bank Agreement requires the Village to maintain a Bond Sinking Fund. At December 31, 2017, \$549,630 was in various Certificate of Deposits for this purpose. This is included in restricted cash.

#### NOTE 5 PURCHASED POWER

Village of Morrisville Water & Light Department (the Electric Department) is a member of the Vermont Public Power Supply Authority ("VPPSA"). The Electric Department pays a proportionate share of VPPSA's operating costs and holds a seat on the VPPSA Board of Directors.

The Electric Department has entered into a Central Dispatch Agreement (CDA) with VPPSA for the economic dispatch of its generating sources. Under the CDA, the Electric Department authorizes VPPSA to act as its billing agent with regard to its generating sources and transmission providers. VPPSA continues to provide dispatch services to the Electric Department under the terms of the CDA between the Electric Department and VPPSA dated 8/9/2001.

In addition, the Electric Department is a participant in the Highgate Converter Project through which they receive transmission services. The Electric Department's annual commitment for its participating share of the Highgate Converter Project is included in the Department's purchased power costs.

The energy sold through the Electric Department is obtained from a combination of sources. While about 19% of the energy in 2017 was generated by the Electric Department's internal hydro facilities, most is provided by other sources through power purchase contracts. A summary of the major power agreements as of December 31, 2017 follows:

In 2010 a statewide Hydro Quebec contract was negotiated and executed. In 2012, energy deliveries began to slowly phase in, and in 2015 they began ramping up as existing VJO schedules expired. Morrisville's entitlements under the new contract are as follows:

Time Period	Entitlement (kW)
Nov 1, 2012 - Oct 31, 2015	28
Nov 1, 2015 - Oct 31, 2016	345
Nov 1, 2016 - Oct 31, 2020	407
Nov 1, 2020 - Oct 31, 2030	407
Nov 1, 2030 - Oct 31, 2035	420
Nov 1, 2035 - Oct 31, 2038	103

#### NOTE 5 PURCHASED POWER (continued)

Morrisville's hydroelectric facilities are located in Morrisville, Vermont. Two of the plants are located on the Lamoille River. Plant #2 is in the village area, and Cady's Falls is at the west end of Lake Lamoille. Both of these facilities are run-of-river. The third facility, H.K. Sanders, is at the Green River Reservoir and is a storage facility. There are strict water permits that mandate the amounts of water that flow through the Sanders and Cady's Falls units. Morrisville owns the facilities and utilizes all of the output from the three hydro plants.

The Electric Department has agreements with VPPSA to purchase a portion of the power produced by the McNeil wood-burning generating facility. The McNeil plant is located in Burlington, Vermont. The Department is committed to 2.64% of operating costs of the 54 MW McNeil plant through VPPSA's joint ownership share of the facility.

The Electric Department has an agreement with VPPSA to purchase 15.65% of a contract for the output of a landfill gas-fired generator located at the City of Fitchburg Landfill in Westminster, MA. In 2012, Morrisville began receiving energy, capacity, and renewable energy credits under the terms of this contract. Contracted delivery is for 3 MW firm delivery for the first five years, with up to 4.5 MW delivered on a unit contingent basis through the term of the contract.

The New York Power Authority ("NYPA") provides power to the utilities in Vermont under two contracts. The Electric Department's share of the first contract is an 11 kW entitlement to the Robert Moses Project (a.k.a St. Lawrence), expiring April 30, 2032. The Electric Department's share of the second contract has been a 511 kW entitlement to the Niagara Project. Effective September 1, 2007, the Niagara contract was renewed through September 1, 2025.

The Electric Department is required to purchase power from small power producers through the Vermont Electric Power Producers, Inc. ("VEPPI"), in accordance with PSB Rule #4.100. The Electric Department's share of VEPPI power through October 31, 2017 was 0.82%. Beginning November 1, 2017 until October 31, 2018 the Electric Department's share is 0.80%.

The Electric Department is also required to purchase power from small power producers through the Vermont Sustainably Priced Energy Development Standard Offer Program, in accordance with PSB Rule #4.300. The Electric Department's share of Standard Offer power through October 31, 2017 was 0.89%. Beginning November 1, 2017 until October 31, 2018 the Electric Department's share is 0.88 %.

The Electric Department has an agreement with VPPSA to purchase a portion of the power produced by Project 10, a peaking generating facility located in Swanton, Vermont. Under this agreement, the Electric Department is obligated for a share of the costs of the facility. The Electric Department's share of Project 10 benefits and costs is 9%.

#### NOTE 5 PURCHASED POWER (continued)

Under contract, the Electric Department purchases 0.352% of the power from the Massachusetts Municipal Wholesale Electric Company's ("MMWEC") 352 megawatt Stony Brook Intermediate Project. The facility is located in Central Massachusetts. This facility has the capability of generating electricity from either natural gas or fuel oil, while natural gas is the primary source of fuel. The Stony Brook owners completed construction of a gas pipeline extension which enables the facility to operate multiple units on natural gas. However, during the winter the facility's generation is a mix of natural gas and oil. This is due to the fact that natural gas is not fully available during winter peak periods. The units predominately generate on natural gas. The Electric Department has a contingency commitment to make debt service payments whether or not the units are operating.

In addition to the above resources, the Electric Department purchases system power from various other entities under short-term (5 year or less) agreements.

The percentage of energy (MWH) acquired from the above sources for the year ended December 31, 2017 was as follows:

Resource	mWh	Percent	<b>Expiration</b>
Fitchburg Waste Management	5,549	11.18 %	12/31/2031
HQ US	2,377	4.79 %	10/31/2038
Market Purchases	901	1.82 %	Varies
McNeil	7,039	14.19 %	Life of Unit
NYPA - Niagara	3,823	7.70 %	9/1/2025
NYPA - St. Lawrence	95	0.19 %	4/30/2032
Planned Purchase 10	3,438	6.93 %	12/31/2017
Planned Purchase 12	2,529	5.10 %	12/31/2018
Planned Purchase 14	3,476	7.01 %	12/31/2019
Planned Purchase 8	7,202	14.52 %	12/31/2017
Project 10	53	0.11 %	Life of Unit
Ryegate	1,443	2.91 %	10/31/2021
Standard Offer	91	0.18 %	Varies
Standard Offer Load Reducers	836	1.69 %	Varies
Stonybrook	346	0.70 %	Life of Unit
VEPPI	1,182	2.38 %	Varies
Subtotal Resources	40,380	<u>81.39</u> %	

## NOTE 5 PURCHASED POWER (continued)

Resource	mWh	Percent	<u>Expiration</u>
Internal			
Morrisville Cadys Falls Hydro	2,168	4.37	%
Morrisville Plant 2	5,807	11.70	%
Morrisville Sanders Hydro	1,260	2.54	%
Subtotal Internal	9,235	18.61	%
Total Resources Available	49,615	100.00	%

The cost of power from all power vendor sources for the year ended December 31, 2017 was as follows:

### **TOTAL SUPPLY COSTS**

Fitchburg Waste Management	\$ 521,479
HQ US	121,657
Market Purchases	33,592
McNeil	474,747
NYPA - Niagara	93,830
NYPA - St. Lawrence	2,445
Planned Purchase 10	162,274
Planned Purchase 12	116,389
Planned Purchase 14	144,249
Planned Purchase 8	444,490
Project 10	329,171
Ryagate	143,806
Standard Offer	16,658
Standard Offer Load Reducers	182,624
Stonybrook	60,542
VEPPI	128,052
Seabrook	 115,298
Subtotal Power Supply	 3,091,303

#### NOTE 5 PURCHASED POWER (continued)

#### **TRANSMISSION COSTS**

(25,703)
28,478
230,000
289,996
770,118
2,609
59,101
13,490
1,368,089

#### **VPPSA AND OTHER COSTS**

Resource Settlement Credits	(3,009,606)
Load Settlement Charges	1,680,467
Other Load and Market Charges/(Credits)	780,915
HQ Participant Charges	1,735
ISO Sched I,II,III	51,619
Renewable Energy Credits	(55,426)
RES Requirements	5,721
VELCO Services	857
ISO Misc	(994)
Misc Resettlements	168
VPPSA CDA Fee	77,021
Subtotal VPPSA and Other	(467,523)

#### TOTAL POWER SUPPLY AND TRANSMISSION \$ 3,991,869

Morrisville has elected to participle the purchase of energy for delivery beginning in January 2018 from Seabrook Nuclear Power Plant in Seabrook, NH. The expected energy delivered from this contract which begins delivery on January 1, 2018 and is not reflected in the 2017 Power Supply Audit Note is summarized in the table below:

	2018	2019	2020	2021	2022
On-Peak kWh	2,358,245	2,358,245	2,370,375	2,367,505	2,358,257
Off-Peak kWh	1,797,117	1,787,117	1,789,058	1,790,965	1,797,109
Total kWh	4,155,362	4,145,362	4,159,433	4,158,470	4,155,366

Morrisville has also elected to participate in the 20-year purchase of unit contingent energy and capacity from six hydro facilities located in New England owned by KEI (Maine) Power Management. Morrisville is expected to receive around 3,144,000 kWh annually from these plants, beginning January 2018.

#### NOTE 5 PURCHASED POWER (continued)

For many years, VELCO offered stock to the Vermont distribution companies when it undertook a financing. The distribution companies were encouraged to acquire VELCO stock for several reasons. First, the FERC-approved dividend rate substantially exceeds the cost of money used to purchase the stock. Second, as shareholders of VELCO, the municipalities have a voice in the operation of VELCO through the "municipal representative" director who has historically been elected to the VELCO Board. Finally, if each of VELCO's Vermont customers own its' load ratio share of stock, then VELCO and its customers can avoid disputes at FERC over the rate of return on equity of VELCO. In 2006, VELCO created Vt. Transco, a Limited Liability Company. Whereas VELCO previously offered stock, all future financings would be funded by the offer of membership units in Vt. Transco, LLC.

In 2007, Vt. Transco, LLC offered \$113.5 Million of equity in the form of membership units to the Vermont Distribution companies. At the time of the offer, each member had the opportunity to purchase Transco units. As an alternative to purchasing the equity itself, a member of the Vermont Public Power Supply Authority ("VPPSA") had the authority to elect to have VPPSA acquire the units as allowed by the Vt. Transco, LLC operating agreement and a separate TRANSCO equity agreement between the member and VPPSA. The latter agreement does not eliminate the municipality's right to purchase equity in Vt. Transco; it simply provides the option to have VPPSA purchase the units for the benefit of the member and defines the terms should it be advantageous to do so. The Village of Morrisville opted to purchase 30,140 Class A units and 38,360 Class B units itself. The remaining units available were purchased by VPPSA. During 2010 VPPSA purchased an additional \$394,220 of these units for the benefit of the Village of Morrisville, Vermont. In January 2013, VPPSA purchased additional Vermont Transco, LLC equity units on behalf of the Village. The total cost was \$400,180. These units were purchased from VPPSA by the Village in 2014.

During 2014, the Village also purchased additional Vermont Transco, LLC \$494,100 equity units. This amount represents units valued at \$253,500 that were previously assigned to VELCO in 2013 and units valued at \$240,600 that were offered to the Village in 2014.

During 2016, the Village purchased additional Vermont Transco, LLC \$431,840 equity units.

During 2017, the Village purchased additional Vermont Transco, LLC \$416,300 equity units.

The remaining units are owned by VPPSA, the associated debt is an obligation of VPPSA and VPPSA will receive the distributions related to the units. However, as outlined in the Transco Equity Agreement and further recognized by the Vt. Public Service Board in Docket 7340, the Village of Morrisville, Vermont will receive all the benefits of the units related to their load share. The distributions received by VPPSA related to these units shall be used first, to cover VPPSA's debt service costs related to those units, and second, all net earnings from the investment will be recorded as investment income. In addition, as principal is paid on this debt, the member will record an investment in others with an offsetting credit to miscellaneous income. The balance at December 31, 2017 is \$763,478.

#### NOTE 6 RESTRICTED NET POSITION

Net Position is restricted at December 31, 2017 as follows:

Electric Fund: Vehicle replacement	\$ 112,347
Bond sinking fund	 549,630
Total Electric Fund	 661,977
Water Fund - Vehicle replacement	 31,284
Wastewater Fund - Sewer allocation fees	 516,860
	\$ 1,210,121
General Fund: Village projects	\$ 1,428

#### NOTE 7 COMMITMENTS

On December 19, 2014, the Village entered into an operation and maintenance agreement for Wastewater Treatment Facilities with a third party to operate and maintain the Wastewater Treatment Facility through 2019. The terms of the agreement may be automatically extended for additional consecutive five-year terms. Under the terms of the new agreement, \$18,095 per month is due with annual increases based on CPI each year at January 1<sup>st</sup>. The rate for 2017 was \$18,421. The rate will increase in 2018 to \$18,881.

#### NOTE 8 REGULATORY PROCEEDINGS

On August 22, 2008 the Federal Energy Regulatory Commission issued an order resolving issues associated with the cost allocation between participating utilities related to construction of the 115kV Lamoille County Project. The order provides the electric department with a fixed cap on its share of the specific facility project cost, requires VPPSA to purchase and hold for ten years \$4,634,000 of VT Transco, LLC equity, and eliminates VPPSA from any risk on the dividends to be paid on the equity which are to be applied to pay the debt service on the loan incurred to purchase the equity. Dividends in excess of debt service requirements on the equity loan will be contributed to the project cost. The order requires the equity to be repurchased from VPPSA, at par, in ten years. The loan to purchase the equity will be a non-amortizing loan due in full in ten years and will be paid with the proceeds from the equity sale at that time. The fixed annual charge to the electric department for the specific facility cost will be \$230,000 for the ten year period.

#### NOTE 9 RETIREMENT - VMERS

#### Information Required Under GASB Statement No. 68

Governmental Accounting Standards Board (GASB) Statement No. 68, Accounting and Financial Reporting for Pensions requires employers participating in a cost-sharing, multiple-employer defined benefit pension plan to recognize their proportional share of total pension liability, deferred outflows of resources, deferred inflows of resources, and pension expense. The schedules below have been prepared to provide Village of Morrisville, Vermont's proportional share of the overall amounts of the VMERS plan. Village of Morrisville, Vermont's proportional share of employer contributions to the total contributions to VMERS during the fiscal year.

#### Reporting Date, Measurement Date, and Valuation Date

Net pension liabilities, deferred pension outflows of resources, deferred pension inflows of resources, and pension expense are all presented as of the Village of Morrisville, Vermont's reporting date (December 31st) and for the Village of Morrisville, Vermont's reporting period December 31, 2017 These amounts are measured as of the measurement date and for the measurement period (the period between the prior and current measurement dates). GASB Statement No. 68 requires that the current measurement date be no earlier than the end of the employer's prior fiscal year. For the reporting date of December 31, 2017, the State has chosen to use the end of the prior fiscal year (June 30, 2016) as the measurement date, and the year ended June 30, 2016 as the measurement period.

The total pension liability is determined by an actuarial valuation performed as of the measurement date, or by the use of update procedures to roll forward to the measurement date amounts from an actuarial valuation as of a date no more than 30 months and 1 day earlier than the employer's most recent fiscal year-end. The State has elected to apply update procedures to roll forward amounts from an actuarial valuation performed as of June 30, 2015, to the measurement date of June 30, 2016.

Schedule A – Employers' Allocation as of June 30, 2015

Fiscal Year Ended June 30, 2015									
			Total		Plan				
Employer	Employer		Pension		Fiduciary	Net Pension			
Contributions	Proportion		Liability		Net Position	Liability			
\$ 49,142	0.35155%	\$	2,155,018	\$	1,883,985	\$ 271,033			

Fiscal Year Ended June 30, 2015								
Net Pension Net Pension						Net Pension		
	Total	-	Total		Liability 1%	Liability 1%		
	Deferred	D	eferred		Decrease	Decrease		
	Outflows Inflows		(7.	15% Disc Rate)	(9.1	5% Disc Rate)		
\$	114,905	\$	(9,835)	\$	541,370	\$	44,413	

# NOTE 9 RETIREMENT - VMERS (continued)

# Schedule B - Employers' Allocation as of June 30, 2016

Fiscal Year Ended June 30, 2016								
		Total	Plan					
Employer Employ		Pension	Fiduciary	Net Pension				
Contributions	Proportion	Liability	Net Position	Liability				
\$ 54,030	35.55000%	\$ 2,402,129	\$ 1,944,619	\$ 457,510				

_									
	Fiscal Year Ended June 30, 2016								
Net Pension Net Pension									
	Total	-	Total		Liability 1%	L	_iability 1%		
[	Deferred	D	eferred		Decrease		Decrease		
(	Outflows Inflows		(6.9	95% Disc Rate)	(8.9	5% Disc Rate)			
\$	232,534	\$	(6,867)	\$	759,513	\$	204,645		

# Schedule C - Employers' Allocation of Pension Amounts as of June 30, 2016

	Deferred Outflows of Resources									
						Changes in				
						Proportional				
					Difference	Share of				
		Difference			Between	Contributions				
		Between			Projected	and				
	Net	Expected			and Actual	Proprtionate	Total			
Employer	Pension	and Actual	Changes in	Changes in	Investment	Share of	Deferred			
Proportion	Liability	Experience	Assumptions	Benefits	Earnings	Contributions	Outflows			
35.55000%	\$ 457,510	\$ 9,399	\$ 73,475	\$ -	\$148,347	\$ 1,314	\$232,534			

Deferred Inflows of Resources									
				Changes in					
				Proportion and					
				Differences					
				Between					
			Difference	Employer					
Difference			Between	Contributions					
Between			Projected	and					
Expected			and Actual	Proprtionate	Total				
and Actual	Changes in	Changes in	Investment	Share of	Deferred				
Experience	Assumptions	Benefits	Earnings	Contributions	Inflows				
\$ -	\$ -	\$ -	\$ -	\$ (6,867)	\$ (6,867)				

#### NOTE 9 RETIREMENT – VMERS (continued)

Pension Expense Recognized						
	Amounts from Changes in					
Proportionate	Proportion and Differences					
Share of	Between Employer					
Pension Plan	Contributions and Proportionate					
Expense	Share of Contributions	Total				
\$ 122,441	\$ (2,530)	\$119,911				

#### <u>Schedule D - Employers' Allocation of Recognition of Deferred</u> Outflows/Inflows as of June 30, 2016

2017	Thereafter				
\$57,674	\$57,674	\$84,723	\$25,596	\$ -	\$ -

#### Schedule E – Contribution History for Fiscal Years 2014-2016

FY 2016	FY 2015	FY 2014
\$47,058	\$46,958	\$47,058

The schedule of employer allocations and schedule of pension amounts by employer are prepared on the accrual basis of accounting in accordance with U.S. generally accepted accounting principles. The schedules present amounts that are elements of the financial statements of the Vermont Municipal Employees' Retirement System (VMERS) or its participating employers. VMERS does not issue stand-alone financial reports, but instead are included as part of the State of Vermont's Comprehensive Annual Financial Report (CAFR). The CAFR can be viewed on the State's Department of Finance & Management website at:

http://finance.vermont.gov/reports and publications/cafr

#### **Plan Description**

The Vermont Municipal Employees' Retirement System is a cost-sharing, multiple-employer defined benefit pension plan that is administered by the State Treasurer and its Board of Trustees. It is designed for school districts and other municipal employees that work on a regular basis and also includes employees of museums and libraries if at least half of that institution's operating expenses are met by municipal funds. An employee of any employer that becomes affiliated with the system may join at that time or at any time thereafter. Any employee hired subsequent to the effective participation date of their employer who meets the minimum hourly requirements is required to join the system. During the year ended June 30, 2016, the retirement system consisted of 441 participating employers.

The plan was established effective July 1, 1975, and is governed by Title 24, V.S.A. Chapter 125.

### NOTE 9 RETIREMENT - VMERS (continued)

The general administration and responsibility for formulating administrative policy and procedures of the retirement System for its members and their beneficiaries is vested in the Board of Trustees consisting of five members. They are the State Treasurer, two employee representatives elected by the membership of the system, and two employer representatives—one elected by the governing bodies of participating employers of the system, and one selected by the Governor from a list of four nominees. The list of four nominees is jointly submitted by the Vermont League of Cities and Towns and the Vermont School Boards Association.

All assets are held in a single trust and are available to pay retirement benefits to all members. Benefits available to each group are based on average final compensation (AFC) and years of creditable service.

#### **Summary of System Provisions**

Membership Full time employees of participating municipalities.

Municipality elects coverage under Groups A, B, C or

D provisions.

Creditable service Service as a member plus purchased service.

Average Final Compensation (AFC) Group A - average annual compensation during

highest 5 consecutive years.

Groups B and C - average annual compensation

during highest 3 consecutive years.

Group D - average annual compensation during

highest 2 consecutive years.

Service Retirement Allowance

Eligibility Group A – The earlier of age 65 with 5 years of

service or age 55 with 35 years of service.

Group B - The earlier of age 62 with 5 years of

service or age 55 with 30 years of service.

Groups C and D – Age 55 with 5 years of service.

Amount Group A – 1.4% of AFC x service

Group B – 1.7% of AFC x service as Group B member

plus percentage earned as Group A member x AFC

Group C – 2.5% of AFC x service as a Group C member plus percentage earned as a Group A or B

member x AFC

### NOTE 9 RETIREMENT - VMERS (continued)

Group D - 2.5% of AFC x service as a Group D member plus percentage earned as a Group A, B or C member x AFC

Maximum benefit is 60% of AFC for Groups A and B and 50% of AFC for Groups C and D. The above amounts include the portion of the allowance provided by member contributions.

Early Retirement Allowance

Eligibility Age 55 with 5 years of service for Groups A and B;

age 50 with 20 years of service for Group D.

Amount Normal allowance based on service and AFC at early

retirement, reduced by 6% for each year commencement precedes Normal Retirement Age for Group A and B member, and payable without

reduction to Group D members.

Vested Retirement Allowance

Eligibility 5 years of service.

Amount Allowance beginning at normal retirement age based

on AFC and service at termination. The AFC is to be adjusted annually by one-half of the percentage change in the Consumer Price Index, subject to the limits on "Post-Retirement Adjustments" described

below.

Disability Retirement Allowance

Eligibility 5 years of service and disability as determined by

Retirement Board.

Amount Immediate allowance based on AFC and service to

date of disability; children's benefit of 10% of AFC payable to up to three minor children (or children up to age 23 if enrolled in full-time studies) of a disabled

Group D member.

Death Benefit

Eligibility Death after 5 years of service.

NOTE 9 RETIREMENT - VMERS (continued)

Amount For Groups A, B and C, reduced early retirement

allowance under 100% survivor option commencing immediately or, if greater, survivor's benefit under disability annuity computed as a date of death. For Group D, 70% of the unreduced accrued benefit plus

children's benefit.

Optional Benefit and Death

after Retirement For Groups A, B and C, lifetime allowance or

actuarially equivalent 50% or 100% joint or survivor allowance with refund of contribution guarantee. For Group D, lifetime allowance or 70% contingent

annuitant option with no reduction.

Refund of Contribution Upon termination, if the member so elects or if no

other benefit is payable, the member's accumulated

contributions are refunded.

Post-Retirement Adjustments Allowance in payment for at least one year increased

on each January 1 by one-half of the percentage increase in consumer price index but not more than

2% for Group A and 3% for Groups B, C and D.

Member Contributions Group A -2.5%

Group B – 4.875%

Group C – 10.00%

Group D – 11.35%

Employer Contributions Group A -4.0%

Group B – 5.5%

Group C - 7.25%

Group D – 9.85%

Retirement Stipend \$25 per month payable at the option of the Board of

retirees.

**Significant Actuarial Assumptions and Methods** 

**Interest Rate:** 7.95% per annum.

Salary Increases: 5% per year

#### NOTE 9 RETIREMENT - VMERS (continued)

#### Deaths:

Groups A, B and C: RP-2000 tables for Employees and Healthy Annuitants projected 10 years from the valuation date with scale BB with a 60% Blue collar and 40% White collar adjustment.

Group D: RP-2000 tables for Employees and Healthy Annuitants projected 10 years from the valuation date with scale BB with a 100% Blue collar adjustment.

The post retirement mortality assumption was chosen to recognize improved longevity experience after the valuation date.

Spouse's Age: Husbands are assumed to be three years older than their wives.

Cost-of-Living Adjustments to Benefits of Terminated Vested and Retired Participants: Assumed to occur at the rate of 1.5% per annum for Group A members and 1.8% per annum for members of Groups B, C and D.

**Actuarial Cost Method:** Projected benefit cost method. The unfunded accrued liability is amortized In Installments increasing by 5% per year.

Asset Valuation Method: Invested assets are reported at fair value.

Note - For funding purposes - A smoothing method is used, under which the value of assets for actuarial purposes equals market value less a five-year phase-in of the differences between actual and assumed investment return. Then value of assets for actuarial purposes may not differ from the market value of assets by more than 20%. (Not for GASB 68)

**Inflation:** The separately stated assumptions for Investment return, salary Increases and cost of living adjustments are consistent with an expected annual Inflation rate of 3.00% per year.

Long-term expected rate of return: The long-term expected rate of return on System investments was determined using best estimate ranges of expected future real rates of return (expected returns, net of investment expense and inflation) developed for each major asset class using an econometric model that forecasts a variety of economic environments and then calculates asset class returns based on functional relationships between the economic variable and the asset classes. These best estimate ranges were combined to produce forecasts of the short, intermediate, and longer term horizons by weighting the expected future nominal rates of return by the target asset allocation percentage. The various time horizons in the forecast are intended to capture more recent economic and capital market conditions as well as other plausible environments that could develop in the future over economic cycles.

#### NOTE 9 RETIREMENT - VMERS (continued)

Best estimates of arithmetic rates of return for each major asset class included in the target asset allocation as of June 30, 2016 are summarized in the following table:

Asset Class	Target Asset Allocation
Equity	8.54%
Fixed Income	2.36%
Alternatives	8.35%
Multi-strategy	4.90%

Nominal long-term expected rates of return for these asset classes are equal to the sum of the above expected long-term real rates and the expected long-term inflation rate of 3.0%.

#### **Discount rate**

The discount rate used to measure the total pension liability was 7.95%. The projection of cash flows used to determine the discount rate assumed that contributions will continue to be made in accordance with the current funding policy. Based on these assumptions, the fiduciary net position was projected to be available to make all projected future benefit payments to current System members. The assumed discount rate has been determined in accordance with the method prescribed by GASB 68.

The following presents the net pension liability, calculated using the discount rate of 7.95%, as well as what the net pension liability would be if it were calculated using a discount rate that is one percent lower (6.95%) or one percent higher (8.95%):

1% Decrease (6.95%)	Discount Rate (7.95%)	1% Increase (8.95%)
\$ 759,513	\$ 457,510	\$ 204,645

#### NOTE 10 NOTE RECEIVABLE

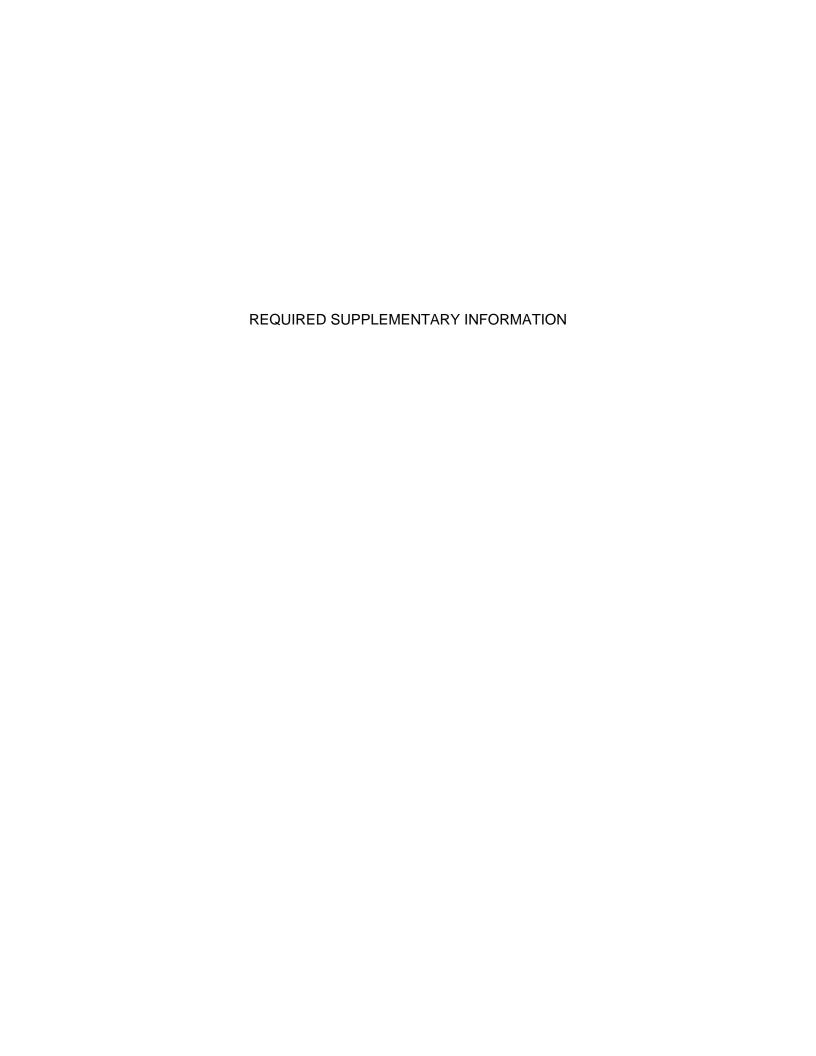
On May 19, 2016, the Village sold Land located on Trombley Hill. The Village financed part of the purchase price by signing a promissory note for \$70,000. Monthly principal and interest payments are due to the Village at 5% interest. Payments started on June 1, 2016. The balance due at December 31, 2017 was \$61,106.

#### NOTE 11 RELICENSING

The current hydro license expired in April 2015. Before FERC can re-issue the license, the State of Vermont Agency of Natural resources needs to issue a Water Quality Certificate. Village of Morrisville, Vermont is currently appealing conditions of the water quality certification. A trial is set for 2018 to appeal the conditions. The relicensing costs as of December 31, 2017 were \$739,839.

## NOTE 12 SUBSEQUENT EVENTS

In accordance with professional accounting standards, the Village has evaluated subsequent events through March 1, 2018, the date of which the financial statements were available to be issued. All subsequent events requiring recognition as of December 31, 2017, have been incorporated into these financial statements herein.



# Village of Morrisville, Vermont REQUIRED SUPPLEMENTARY INFORMATION BUDGETARY COMPARISON SCHEDULE - GENERAL FUND For the Year Ended December 31, 2017

	Original Budget					Variance	
REVENUES							
Property taxes Miscellaneous Interest	\$ 17,098 - -	\$	17,098 - -	\$	17,132 1,099 3	\$	34 1,099 3
TOTAL REVENUES	 17,098		17,098		18,234		1,136
EXPENDITURES General government	 17,098		17,098		21,898		(4,800)
NET CHANGE IN FUND BALANCE	-		-		(3,664)		(3,664)
EXCESS OF REVENUES AND OTHER SOURCES UNDER EXPENDITURES							
AND OTHER USES	-		-		(3,664)		(3,664)
FUND BALANCE, BEGINNING OF YEAR	 -		-		6,298		-
FUND BALANCE, END OF YEAR	\$ 	\$		\$	2,634	\$	(3,664)

# Village of Morrisville, Vermont REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF PROPORTIONATE SHARE OF THE NET PENSION LIABILITY For the Year Ended December 31, 2017

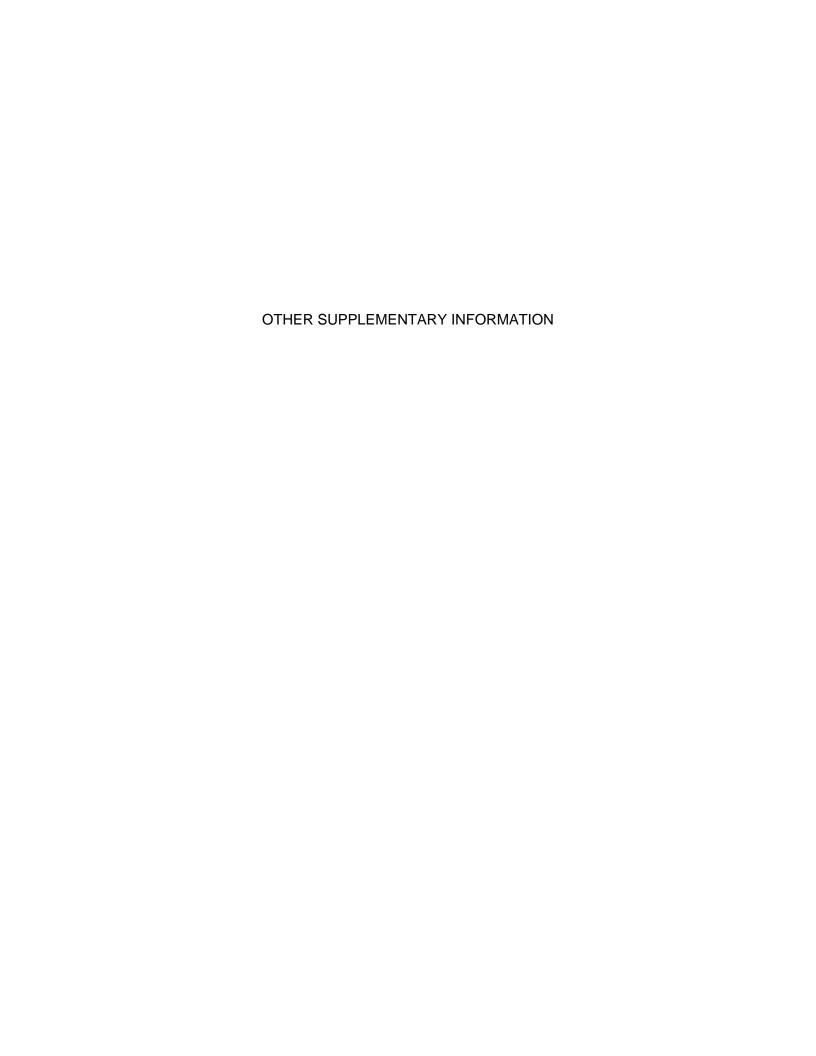
	<u>2013</u>		<u>2014</u>			<u>2015</u>	<u>2015</u>				
Village's proportion of the net pension liability (asset)	0.3920	%		0.3640	%		0.3516	%		0.3555	%
Village's proportionate share of the net pension liability (asset)	<u>\$ 142,729</u>		<u>\$</u>	33,224		<u>\$</u>	271,033		<u>\$</u>	457,510	
Village's covered-employee payroll	\$ 970,246		\$	893,312		\$	938,305		\$	975,854	
Village's proportionate share of the net pension liability (asset) as a percentage of its covered-employee payroll	14.71	%		3.72	%		28.89	%		46.89	%
Plan fiduciary net position as a percentage of the total pension liability	92.71	%		98.32	%		87.42	%		80.95	%

Significant Actuarial Assumptions and methods are described in Note 9 to the financial statements. There were no changes in methods or assumptions during the year ended December 31, 2017.

# Village of Morrisville, Vermont REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF CONTRIBUTIONS For the Year Ended December 31, 2017

	<u>2013</u>	<u>2014</u>	<u>2015</u>		<u>2016</u>
Contractually Required Contributions (Actuarially Determined)	\$ 47,058	\$ 46,958	\$ 49,142	\$	54,030
Contributions in Relation to the Actuarially Determined Contributions	47,058	46,958	49,142		54,030
Covered Employee Payroll	\$ 970,246	\$ 893,312	\$ 938,305	<u>\$</u>	975,854
Contributions as a Percentage of Covered Employee Payroll	4.85%	5.26%	5.24%		5.54%

Significant Actuarial Assumptions and methods are described in Note 9 to the financial statements. There were no changes in methods or assumptions during the year ended December 31, 2017.



# Village of Morrisville, Vermont OTHER SUPPLEMENTARY INFORMATION

# SCHEDULES OF OPERATIONS, MAINTENANCE AND GENERAL EXPENSES - ELECTRIC FUND

For the Year Ended December 31, 2017

		Operations	Ma	aintenance		Total
PRODUCTION EXPENSES						
Station expenses:						
Supervision & engineering	\$	10,759	\$	-	\$	10,759
Hydro plant		17,997		-		17,997
Electric plant		29,106		-		29,106
Generation		29,541		-		29,541
Reservoirs and dams		-		7,569		7,569
Structures				36,958	_	36,958
Total station expenses		87,403		44,527		131,930
rotal otation expenses		07,100		11,021		101,000
Purchased power		3,991,869				3,991,869
	_		_		_	
TOTAL PRODUCTION EXPENSES	<u>\$</u>	4,079,272	<u>\$</u>	44,527	\$	4,123,799
TRANSMISSION EXPENSES						
Station	\$	2,454	\$	9,305	\$	11,759
Overhead lines		10,213	·	5,073	·	15,286
Miscellaneous		702		1,831		2,533
TOTAL TRANSMISSION EXPENSES	\$	13,369	\$	16,209	\$	29,578
TOTAL TRANSMISSION EXPERIENCES	Ψ	10,000	Ψ	10,200	Ψ	20,010
DISTRIBUTION EXPENSES						
Supervision & engineering	\$	31,441	\$	1,164	\$	32,605
Station		5,012		3,212		8,224
Overhead lines		6,952		267,309		274,261
Underground lines		383		1,446		1,829
Transformers		-		1,218		1,218
Street lights		3		5,443		5,446
Meters		53,875		897		54,772
Miscellaneous		<u>36,375</u>		26,631		63,006
TOTAL DISTRIBUTION EXPENSES	\$	134,041	\$	307,320	\$	441,361

# Village of Morrisville, Vermont OTHER SUPPLEMENTARY INFORMATION SCHEDULES OF OPERATIONS, MAINTENANCE AND GENERAL EXPENSES - ELECTRIC FUND

For the Year Ended December 31, 2017

	0	perations	Ма	intenance		Total
CUSTOMER ACCOUNT EXPENSES						
Meter reading	\$	79,841	\$	-	\$	79,841
Customer records & collections		171,584		-		171,584
Uncollected accounts		11,026		-		11,026
Call center		31,804				31,804
TOTAL CUSTOMER ACCOUNT EXPENSES	<u>\$</u>	294,255	\$	-	\$	294,255
ADMINISTRATIVE & GENERAL EXPENSES						
Salaries	\$	422,380	\$	-	\$	422,380
Office supplies		13,592		-		13,592
Administrative expense transferred out		(102,179)		-		(102,179)
Outside services		255,342		_		255,342
Property insurance		68,451		-		68,451
Injuries and damages		18,994		-		18,994
Miscellaneous general expense		51,552		-		51,552
Rent		62,400		-		62,400
Maintenance of general plant		-		35,723		35,723
Regulatory commission		5,207				5,207
TOTAL ADMINISTRATIVE & GENERAL	•		•		•	
EXPENSES	<u>\$</u>	795,739	<u>\$</u>	35,723	<u>\$</u>	831,462
TOTAL OPERATING, MAINTENANCE						
AND GENERAL EXPENSES	\$	5,316,676	\$	403,779	\$	5,720,455