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INDEPENDENT AUDITOR'S REPORT

To the Board of Trustees Village of Morrisville, Vermont Morrisville, Vermont

Opinions

We have audited the financial statements of the governmental activities, the business-type activities, and each major fund of the Village of Morrisville, Vermont, as of and for the year ended December 31, 2022, and the related notes to the financial statements, which collectively comprise the Village of Morrisville, Vermont's basic financial statements as listed in the table of contents.

In our opinion, the accompanying financial statements referred to above present fairly, in all material respects, the respective financial position of the governmental activities, the business-type activities, and each major fund of the Village of Morrisville, Vermont, as of December 31, 2022, and the respective changes in financial position, and, where applicable, cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Village of Morrisville, Vermont, and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Village of Morrisville, Vermont's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

To the Board of Trustees Village of Morrisville, Vermont Page 2

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we

- exercise professional judgment and maintain professional skepticism throughout the audit.
- identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- obtain an understanding of internal control relevant to the audit in order to design audit procedures
 that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the
 effectiveness of the Village of Morrisville, Vermont's internal control. Accordingly, no such opinion is
 expressed.
- evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that
 raise substantial doubt about the Village of Morrisville, Vermont's ability to continue as a going
 concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, budgetary comparison information on page 39, schedule of proportionate share of the net pension liability on page 40, and schedule of contributions on page 41 be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

To the Board of Trustees Village of Morrisville, Vermont Page 3

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Village of Morrisville, Vermont's basic financial statements. The Schedule of Operations, Maintenance and General Expenses – Electric Fund is presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, Schedule of Operations, Maintenance and General Expenses – Electric Fund is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

St. Albans, Vermont June 20, 2023

Kittell Brange & Sugent

This section of the Village of Morrisville Water & Light Department's (MWL) annual financial report presents management's discussion and analysis of the Department's financial performance for the years ended on December 31, 2022 and 2021. Please read it in conjunction with the financial statements that follow this section.

Overview of the Financial Statements

This discussion and analysis is intended to serve as an introduction to the Village of Morrisville's basic financial statements. The Village of Morrisville's basic financial statements comprise of three components: (1) village-wide financial statements, (2) fund financial statements and (3) notes to the basic financial statements. This report also contains other supplementary information in addition to the basic financial statements themselves.

Village-wide financial statements. The village-wide financial statements are designed to provide the reader with a broad overview of the Village's finances, in a manner similar to a private sector business.

The *statement of net position* presents information on the Village's assets and liabilities, with the difference between the two reported as net position. Over time, increases or decreases in net position may serve as a useful indicator of whether the financial position of the Village is improving or deteriorating.

The statement of revenues, expenses and changes in net position presents information showing how the Village's net position changed during the recent fiscal year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of the cash flows. Thus, revenues and expenses are reported in this statement for some items that will only result in cash flows in future fiscal periods (e.g., uncollected receivables or earned but unused vacation leave).

The *statement of cash flows* presents information relating to the actual sources of cash generated by the Village during the fiscal year and how that cash was used. This statement is segregated by cash flows from operating, investing and financing activities.

The *notes to financial statements* provide additional information that is essential to a full understanding of the data provided in the financial statements.

In addition to the basic financial statements and accompanying notes, this report also presents certain *required supplementary information* presenting further detail of some of the data summarized in the basic financial statements.

Both of the village-wide financial statements distinguish functions of the Village of Morrisville that are principally supported by taxes (*governmental activities*) from other functions that are intended to recover its costs through user fees and charges (*business-type activities*). The governmental activities of the Village of Morrisville are very small in scope and primarily provide support for the office of the Village Clerk-Treasurer and an occasional special Village project. The business-type activities of the Village of Morrisville include electric, water and wastewater operations.

The village-wide financial statements are designed to include not only the Village of Morrisville itself (known as the primary government), but also any legally separate entities for which the Village of Morrisville is financially accountable (known as component units). The Village of Morrisville has no such entities that qualify as component units.

Fund financial statements. A fund is a grouping of related accounts that is used to maintain control over resources that have been segregated for specific activities or objectives. The Village, like other governmental entities, uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements. All of the funds of the Village of Morrisville can be divided into two categories: governmental funds and proprietary funds.

Governmental funds. Governmental funds are used to account for essentially the same functions reported as governmental activities in the village-wide financial statements. However, unlike the village-wide financial statements, governmental fund accounting financial statements focus on near-term inflows and outflows of spendable resources, as well as the balances of spendable resources at the end of the fiscal period. Such information may be useful in evaluating the Village's near-term financing requirements.

The focus of the governmental funds is narrower than that of the village-wide financial statements. Therefore, it is useful to compare the information presented for *governmental funds* with similar information presented for *governmental activities* in the in the village-wide financial statements. By doing this, readers may better understand the long-term impact of the government's near-term financing decisions. The governmental fund balance sheet and the governmental fund statement of revenues, expenditures and changes in fund balances provide reconciliation between the governmental funds and governmental activities.

The Village of Morrisville adopts an annual budget for its general fund. A budgetary comparison statement has been provided as required supplementary information.

Proprietary funds. The Village maintains one type of proprietary funds. *Enterprise funds* are used to report the same functions presented as business-type activities in the village-wide financial statements. The Village is engaged in three business-type activities, i.e. production and distribution of electricity, water distribution and the collection and treatment of wastewater. Each activity is accounted for as separate funds known as *enterprise funds*.

Proprietary funds provide the same type of information as the village-wide financial statements only in more detail. The proprietary fund financial statements provide separate information for the Electric Fund, Water Fund and Wastewater Fund.

In order to operate at maximum efficiency certain personnel, materials and equipment are shared among the three enterprise funds. Costs for these items are allocated among the operating areas as fairly as reasonably possible. Settlement of shared costs is completed within normal payment cycles.

Financial Highlights

In order to operate at maximum efficiency certain personnel, materials and equipment are shared among the three enterprise funds. Costs for these items are allocated among the operating areas as fairly as reasonably possible. Settlement of shared costs is completed within normal payment cycles.

Village-wide Financial Statements

A summary of the Village's net position at December 31 is shown below:

		2022		<u>2021</u>
Current assets	\$	6,720,161	\$	6,680,129
Capital Assets, net		24,942,178		24,919,466
Relicensing Costs		1,375,246		1,262,082
Restricted cash		202,795		268,848
Other Non Current Assets		5,346,946	_	5,122,493
Total Assets	<u>\$</u>	38,587,326	\$	38,253,018
Deferred Outflows of Resources	\$	270,482	\$	372,957

	<u>2022</u>	2021
Current liabilities	\$ 2,688,145	\$ 1,969,710
Long-term liabilities	5,811,398	6,884,255
Total liabilities	\$ 8,499,543	\$ 8,853,965
Deferred Inflows of Resources	\$ 643,481	\$ 207,809
Net Position		
Net Invested in Capital	\$ 18,934,081	\$ 18,247,091
Restricted	1,685,700	1,546,731
Unrestricted	9,095,003	9,770,379
Total Net Position	\$ 29,714,784	\$ 29,564,201

A summary of the Village's revenues and expenses at December 31 is shown below

Governmental & Business Type Activities

		2022		<u>2021</u>
Property Taxes Sales & Other Oper. Revenues	\$	12,050 8,960,280	\$	11,717 9,016,844
			_	
Total Revenues Operating Expenses		8,972,330 9,656,029		9,028,561 9,012,438
Operating income (loss)		(683,699)		16,123
Non-operating income (expense)	_	834,282		702,107
Change in Net Position	\$	150,583	\$	718,230

Electric Department

The net position of the department decreased during 2022 by \$152,674. A summary of the Electric Department's revenue and expenses are shown below:

	2022	<u>2021</u>
Sales & other operating revenues	\$ 7,192,004	\$ 7,242,469
Operating expenses	 8,040,359	7,449,935
Operating income (loss)	(848,355)	(207,466)
Non-operating income (expense)	 695,681	647,273
Net position	\$ (152,674)	\$ 439,807

The net position may serve over time as a useful indicator of the Department's financial position. At the end of 2022, the Electric Department's assets exceeded liabilities by \$19,389,110. A summary of the Department's net position is shown below:

	<u>2022</u>	<u>2021</u>
Utility plant & equipment	\$ 12,036,390	\$ 12,009,821
Relicensing Costs	1,375,246	1,262,082
Current assets	3,740,349	3,925,867
Restricted cash	188,167	254,808
Other Non-Current Assets	5,259,130	5,115,165
Deferred Outflows of Resources	231,458	324,263
Total Assets and Deferred Outflows	\$ 22,830,740	\$ 22,892,006
Long-term Liabilities	\$ 1,417,078	\$ 2,005,292
Current Liabilities	1,523,128	1,146,824
Deferred Inflows of Resources	501,424	198,106
Total liabilities and Deferred Inflows	3,441,630	3,350,222
Net Position		
Net Investment in Capital Asset	10,789,635	10,524,147
Restricted	584,287	605,125
Unreserved	8,015,188	8,412,512
Total net position	19,389,110	19,541,784
Total Liabilities, Def. Inflows and Net Position	\$ 22,830,740	\$ 22,892,006
	·	

Water Department

The net position of the Water Department increased \$76,417. A summary of the change in net position for the Water Department is shown below:

·	2022	<u>2021</u>
Sales & other operating revenues	\$ 629,815	\$ 628,391
Operating expenses	 601,774	 596,016
Operating income (loss)	28,041	32,375
Non-operating income (expense)	 48,376	 44,156
Net Position	\$ 76,417	\$ 76,531

At the end of 2022, the Department's assets exceeded liabilities by \$4,028,853. A summary of the Water Department's net position is shown below:

	2022	<u>2021</u>
Utility plant & equipment	\$ 4,940,020	\$ 4,867,571
Current assets	1,178,971	998,219
Other Non-Current Assets	87,816	7,328
Deferred Outflows of Resources	20,374	28,027
Total Assets and Deferred Outflows	\$ 6,227,181	\$ 5,901,145
Long-term Liabilities	\$ 1,255,357	\$ 1,451,720
Current Liabilities	827,561	492,907
Deferred Inflows of Resources	 115,410	 4,082
Total liabilities and Deferred Inflows	 2,198,328	 1,948,709
Net Position		
Net Investment in Capital Asset	3,556,159	3,319,362
Restricted	22,761	31,284
Unreserved	 449,933	 601,790
Total net position	 4,028,853	3,952,436
Total Liabilities, Def. Inflows and Net Position	\$ 6,227,181	\$ 5,901,145

Wastewater Department

The net position of the Wastewater Department increased \$227,556 in 2022. A summary of the change in net position for the Wastewater Department's is shown below:

		<u>2022</u>	<u>2021</u>
Sales & other operating revenues	\$	1,138,461	\$ 1,145,984
Operating expenses		998,672	 949,355
Operating income (loss)		139,789	196,629
Non-operating income (expense)		87,767	 10,620
Net position	<u>\$</u>	227,556	\$ 207,249

At the end of 2022, the Wastewater Department's assets exceeded liabilities by \$6,278,771. A summary of the Department's net position is shown below:

	<u>2022</u>	<u>2021</u>
Utility plant & equipment	\$ 7,965,768	\$ 8,042,074
Current assets	1,797,419	1,751,317
Deferred Outflows of Resources	18,650	20,667
Total Assets and Deferred Outflows	\$ 9,781,837	\$ 9,814,058

	2022	<u>2021</u>
Long-term Liabilities	\$ 3,138,963	\$ 3,427,243
Current Liabilities	337,456	329,979
Deferred Inflows of Resources	 26,647	5,621
Total liabilities and Deferred Inflows	 3,503,066	 3,762,843
Net Position		
Net Investment in Capital Asset	4,588,287	4,403,582
Restricted	1,064,024	896,282
Unreserved	 626,460	751,351
Total net position	 6,278,771	6,051,215
Total Liabilities, Def. Inflows and Net Position	\$ 9,781,837	\$ 9,814,058

Financial Highlights

General Fund. The general fund had expenses greater than revenues and was due to donations made out of the special projects fund that were not budgeted.

Electric Department. The Electric Department decreased its net position by \$153k for 2022 compared to \$440k in 2021. While revenues remained relatively flat, expenses increased almost \$600k. Purchased power costs increased over \$758k, offsetting this was administrative expense.

In 2022, additions to assets totaled just over \$1.4m and was mostly due to the work to upgrade substation #3 that began in 2021.

Water Department. The Water Department had a \$76k positive result for 2022, which was equivalent to 2021. Revenues and expenses in 2022 were comparable to 2021.

Capital work for the Water Department included upgrades to both Fairwood Parkway and Union Street water lines and the purchase of a new truck. In addition, work began on a new SCADA system and infrastructure mapping system.

Wastewater Department. The Wastewater Department's increase to its net position during 2022 was approximately \$228k compared to \$207k in 2021. Operating revenues were down slightly, operating expenses were higher by approximately \$50k which was offset by increased sewer allocation revenues.

In 2022, capital work included sewer lining for Portland and Bridge Street and the completion of the Bridge Street ejector station.

Economic Factors/ Outlook

The Electric Department is near completion of a rate increase that went into effect 2/1/23. It is
anticipated an additional rate increase(s) will be needed within the next 12 months. We will be
analyzing data and predict any additional rate changes once our current rate increase is approved.
Additional future plans include implementation of smart meters, a new accounting system and rebuild
of one of the hydro units.

- Vermont's legislature passed S5 this spring which has the potential, with other policies noted below, to significantly impact the future economics of the Electric Department. The affordable heat act, so called, essentially set the policy of the state to require the use of electricity for most heating requirements. Taken with the states policy drive to electrify personal transportation and domestic hot water generation, the strategic electrification policies will significantly increase electric sales in the coming decade. It will also require significant investment in the transmission and distribution system of the electric grid. These policies apply to all utilities in Vermont, not just MWL.
- The Water Department does not currently anticipate a rate increase for 2023 however we will be analyzing data and the need for an increase in 2024.
- The Wastewater department does not anticipate a rate increase for 2023, however it is possible there will be rate restructuring within the next couple of years.
- Green River Hydro Update. Recognizing the challenging financial reality of operating the dam under the 401 water quality permit issued by the Vermont Agency of Natural Resources, MW&L has formally engaged in potential settlement discussions with the State of Vermont to determine if a viable path exists to continue operations. If not successful, MWL will consider options, including our standing offer for the State to buy the dam to protect its State Park on the reservoir, or to put the operation on the market for other hydro operators to consider. The current dam safety assessment analysis, commissioned by the State, and final hydrology modeling will also influence the economic picture of how MWL may best proceed.

Requests for Information. This financial report is designed to provide a general overview of the Village of Morrisville's finances for all interested parties. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to Morrisville Water and Light Department, 857 Elmore Street, Morrisville, VT 05661. (802) 888-3348.

Scott Johnstone, General Manager Morrisville Water & Light Dept.

Penny Jones, Controller Morrisville Water & Light Dept.

Sara Haskins, Clerk-Treasurer Village of Morrisville

Village of Morrisville, Vermont VILLAGE-WIDE FINANCIAL STATEMENTS STATEMENT OF NET POSITION December 31, 2022

	Governmental Activities	Business-Type Activities	Total
ASSETS AND DEFERRED OUTFLOWS			
CAPITAL ASSETS			
Net utility plant in service	<u>\$ -</u>	\$ 24,942,178	\$ 24,942,178
CURRENT ASSETS:			
Cash	3,422	4,672,606	4,676,028
Accounts receivable, net	-	618,366	618,366
Notes receivable Other receivables	-	56,878 166,213	56,878 166,213
Unbilled revenues	- -	481,098	481,098
Inventories	-	452,258	452,258
Prepaid expenses	-	150,558	150,558
Current portion lease receivable	-	3,038	3,038
Other current assets	2 400	115,724	115,724
TOTAL CURRENT ASSETS	3,422	6,716,739	6,720,161
NON-CURRENT ASSETS			
Construction surcharge receivable	-	5,193	5,193
Restricted cash	14,628	188,167	202,795
Investments	-	5,259,130	5,259,130
Lease receivable, net of current portion Relicensing costs	-	82,623 1,375,246	82,623 1,375,246
TOTAL NON-CURRENT ASSETS	14,628	6,910,359	6,924,987
TOTAL ACCETC	18,050	12 627 009	12 645 149
TOTAL ASSETS	16,030	13,627,098	13,645,148
DEFERRED OUTFLOWS OF RESOURCES		270,482	270,482
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$ 18,050	\$ 38,839,758	\$ 38,857,808
LIABILITIES, DEFERRED INFLOWS AND NET POSITION			
CURRENT LIABILITIES			
Accounts payable	\$ -	\$ 917,621	\$ 917,621
Due to other funds	-	151,351	151,351
Accrued interest payable	-	10,426	10,426
Accrued expenses Deferred revenues	-	314,959 621,903	314,959 621,903
Current portion bonds & notes payable	-	671,885	671,885
TOTAL CURRENT LIABILITIES	-	2,688,145	2,688,145
LONG-TERM LIABILITIES			
Net pension liability	-	475,186	475,186
Bonds & notes payable TOTAL LONG-TERM LIABILITIES		5,336,212 5,811,398	5,336,212 5,811,398
TOTAL LONG-TERMI EIABIETTEO	-		0,011,000
TOTAL LIABILITIES		8,499,543	8,499,543
DEFERRED INFLOWS OF RESOURCES			
VMERS pension	-	316,982	316,982
Leases	-	85,661	85,661
Customer deposits TOTAL DEFERRED INFLOWS OF RESOURCES		240,838 643,481	240,838 643,481
TO THE BELLETINE LOWG OF NEGOCIALS		0.10,701	5 10,701
NET POSITION		40.00:	40.004:
Net investment in capital assets	14 629	18,934,081	18,934,081
Restricted Unrestricted	14,628 3,422	1,671,072 9,091,581	1,685,700 9,095,003
TOTAL NET POSITION	18,050	29,696,734	29,714,784
TOTAL LIABILITIES, DEFERRED INFLOWS AND NET POSITION	\$ 18,050	\$ 38,839,758	\$ 38,857,808

Village of Morrisville, Vermont VILLAGE-WIDE FINANCIAL STATEMENTS STATEMENT OF ACTIVITIES For the Year Ended December 31, 2022

					Net (Expense) Revenue and Changes in Net Position		
	Expenses	Charges for Services	Capita Grant		Governmental Activities	Business-Type Activities	Total
Functions/Programs							
Governmental activities	\$ 15,224	\$ -	\$	-	\$ (15,224)	\$ -	\$ (15,224)
Business-type activities:							
Electric	8,040,359	7,192,004	2,	978	-	(845,377)	(845,377)
Water	601,774	629,815		_	-	28,041	28,041
Wastewater	998,672	1,138,461				139,789	139,789
Total business-type activities	\$ 9,640,805	\$ 8,960,280	\$ 2,	978		(677,547)	(677,547)
General revenues and expenses:							
Property taxes					12,050	-	12,050
Interest income					14	613,234	613,248
Interest expense					-	(147,206)	(147,206)
Loss on disposal of asset					-	(1,985)	(1,985)
Miscellaneous income					2,444	364,803	367,247
Total general revenues and expenses					14,508	828,846	843,354
Change in Net Position					(716)	151,299	150,583
Net Position, beginning of year					18,766	29,545,435	29,564,201
Net Position, end of year					\$ 18,050	\$ 29,696,734	\$ 29,714,784

See Accompanying Notes to Financial Statements.

Village of Morrisville, Vermont FUND FINANCIAL STATEMENTS BALANCE SHEET - GOVERNMENTAL FUNDS December 31, 2022

		Total
	General Fund	ernmental Funds
ASSETS		
Cash Restricted Cash	\$ 3,422 14,628	\$ 3,422 14,628
TOTAL ASSETS	\$ 18,050	\$ 18,050
FUND BALANCE		
Restricted Unassigned	\$ 14,628 3,422	\$ 14,628 3,422
TOTAL FUND BALANCE	 18,050	 18,050
TOTAL LIABILITIES AND FUND BALANCE	\$ 18,050	\$ 18,050

Village of Morrisville, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - GOVERNMENTAL FUNDS

For the Year Ended December 31, 2022

		General Fund	Total Governmenta Funds		
REVENUES					
Property taxes	\$	12,050	\$	12,050	
Miscellaneous		2,444		2,444	
Interest		14		14	
TOTAL REVENUES		14,508		14,508	
EXPENDITURES					
General government		15,224		15,224	
NET CHANGE IN FUND BALANCE		(716)		(716)	
FUND BALANCE, BEGINNING OF YEAR		18,766		18,766	
FUND BALANCE, END OF YEAR	<u>\$</u>	18,050	\$	18,050	

Village of Morrisville, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF NET POSITION - PROPRIETARY FUNDS December 31, 2022

ASSETS AND DEFERRED OUTFLOWS

ASSETS AND DEFERRED OUTFLOWS	<u>1</u>			
		Enterpri	se Funds	
	Electric	Water	Wastewater	
	Fund	Fund	Fund	Totals
ACCETO	- T GITG	- und	- T dild	Totalo
<u>ASSETS</u>				
CAPITAL ASSETS				
Net utility plant in service	\$ 12,036,390	\$ 4,940,020	\$ 7,965,768	\$ 24,942,178
CURRENT ASSETS:				
Cash	2,065,804	958,650	1,648,152	4,672,606
Accounts receivable, net	506,678	39,662	72,026	618,366
Notes receivable	-	56,878	-,	56,878
	155.009		2 240	
Other receivables	,	7,964	3,240	166,213
Unbilled revenues	371,206	36,705	73,187	481,098
Inventories	393,358	58,900	-	452,258
Prepaid expenses	133,384	17,174	-	150,558
Current portion of lease receivable	-	3,038	-	3,038
Other current assets	114,910	_	814	115,724
TOTAL CURRENT ASSETS	3,740,349	1,178,971	1,797,419	6,716,739
TO THE SOUNDER TO				
NON-CURRENT ASSETS				
Construction surcharge receivable	-	5,193	-	5,193
Restricted cash	188,167	-	-	188,167
Investments	5,259,130	-	-	5,259,130
Lease receivable, net of current portion	-	82,623	-	82,623
Relicensing costs	1,375,246	´-	_	1,375,246
TOTAL NON-CURRENT ASSETS	6,822,543	87,816		6,910,359
TOTAL NON-GONNENT AGGETG	0,022,010	01,010		0,010,000
TOTAL 4005T0	10 560 000	1 066 707	1 707 110	12 627 000
TOTAL ASSETS	10,562,892	1,266,787	1,797,419	13,627,098
DEFERRED OUTFLOWS OF RESOURCES	231,458	20,374	18,650	270,482
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$ 22,830,740	\$ 6,227,181	\$ 9,781,837	\$ 38,839,758
LIABILITIES, DEFERRED INFLOWS AND NET P	OSITION			
CURRENT LIABILITIES:				
Accounts payable	\$ 820,742	\$ 36,630	\$ 60,249	\$ 917,621
Due to / (from) other funds	143,544	1,071	6,736	151,351
	,		,	
Accrued interest payable	4,614	1,728	4,084	10,426
Accrued expenses	314,134	-	825	314,959
Deferred revenues	-	621,903	-	621,903
Current portion bonds & notes payable	240,094	166,229	265,562	671,885
TOTAL CURRENT LIABILITIES	1,523,128	827,561	337,456	2,688,145
	· · · · · · · · · · · · · · · · · · ·			
LONG-TERM LIABILITIES				
Net pension liability	410,417	37,725	27,044	475,186
	1,006,661	1,217,632	3,111,919	5,336,212
Bonds & notes payable				
TOTAL LONG-TERM LIABILITIES	1,417,078	1,255,357	3,138,963	5,811,398
TOTAL LIABILITIES	2,940,206	2,082,918	3,476,419	8,499,543
DEFERRED INFLOWS OF RESOURCES				
VMERS pension	271,248	23,877	21,857	316,982
Leases		85,661	,	85,661
	230,176	5,872	4,790	240,838
Customer deposits				
TOTAL DEFERRED INFLOWS OF RESOURCES	501,424	115,410	26,647	643,481
NET POSITION				
Net investment in capital assets	10,789,635	3,556,159	4,588,287	18,934,081
Restricted	584,287	22,761	1,064,024	1,671,072
Unrestricted	8,015,188	449,933	626,460	9,091,581
TOTAL NET POSITION	19,389,110	4,028,853	6,278,771	29,696,734
. C E E. I COMON	12,300,110	.,525,550	-, 0,	
TOTAL LIABILITIES DECERDED INCLOSES AND MET DOCUTION	¢ 22 820 740	¢ 6227404	¢ 0.794.007	\$ 38,839,758
TOTAL LIABILITIES, DEFERRED INFLOWS AND NET POSITION	\$ 22,830,740	\$ 6,227,181	\$ 9,781,837	Ψ 30,038,736

Village of Morrisville, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN NET POSITION - PROPRIETARY FUNDS For the Year Ended December 31, 2022

	Enterprise Funds							
	Electric	Water	Wastewater	Total				
OPERATING REVENUE								
Charges for Services	\$ 7,069,831	\$ 620,466	\$ 1,136,501	\$ 8,826,798				
Other Operating Revenue	122,173	9,349	1,960	133,482				
TOTAL OPERATING REVENUE	7,192,004	629,815	1,138,461	8,960,280				
OPERATING EXPENSES								
Production	5,210,624	111,867	489,128	5,811,619				
Transmission	52,107	-	-	52,107				
Distribution	600,464	102,674	-	703,138				
Customer Account Expenses	332,705	14,189	34,822	381,716				
Administrative & General	922,651	117,470	144,967	1,185,088				
Depreciation Expense	549,659	216,327	329,755	1,095,741				
Taxes	372,149	39,247		411,396				
TOTAL OPERATING EXPENSES	8,040,359	601,774	998,672	9,640,805				
INCOME (LOSS) FROM OPERATIONS	(848,355)	28,041	139,789	(680,525)				
NON-OPERATING REVENUE (EXPENSE)								
Investment Income	135,415	_	-	135,415				
Gain(Loss) on Disposal of Assets	1,156	(1,199)	(1,942)	(1,985)				
Rental Income	-	67,113	-	67,113				
Interest and Dividend Income	599,658	6,251	7,325	613,234				
Grant Income	2,978	-	-	2,978				
Interest Expense	(43,526)	(23,789)	(79,891)	(147,206)				
Reserve Allocation Fees			162,275	162,275				
TOTAL NON-OPERATING	225 224	40.070		004.004				
REVENUE (EXPENSE)	695,681	48,376	87,767	831,824				
INCREASE (DECREASE) IN NET POSITION	(152,674)	76,417	227,556	151,299				
NET POSITION, BEGINNING OF YEAR	19,541,784	3,952,436	6,051,215	29,545,435				
NET POSITION, END OF YEAR	\$ 19,389,110	\$ 4,028,853	\$ 6,278,771	\$ 29,696,734				

See Accompanying Notes to Financial Statements.

Village of Morrisville, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF CASH FLOWS - PROPRIETARY FUNDS For the Year Ended December 31, 2022

	Business-Type Activities							
		Electric		Water	M	/astewater		Total
CASH FLOWS FROM OPERATING ACTIVITIES Cash received from customers	\$	7,231,620	\$	633,328	\$	1,121,617	\$	8,986,565
Cash payments to suppliers for purchased power, materials and services Cash payments to employees		(5,837,516) (1,304,510)		40,225 (114,830)		(559,948) (105,114)	_	(6,357,239) (1,524,454)
NET CASH PROVIDED BY OPERATING ACTIVITIES		89,594		558,723		456,555	_	1,104,872
CASH FLOWS FROM NON-CAPITAL FINANCING AND NON-OPERATING ACTIVITIES								
Receipts of other income Change in due to/from other funds		135,415 5,062		65,916 (3,008)	_	162,274 (660)	_	363,605 1,394
NET CASH PROVIDED BY NON-CAPITAL FINANCING AND NON-OPERATING ACTIVITIES		140,477		62,908		161,614	_	364,999
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES								
Acquisitions and construction of capital projects Relicensing costs		(573,248) (113,164)		(288,776)		(255,392)		(1,117,416) (113,164)
Proceeds from sale Net change in restricted cash Principal payments on long-term debt		1,156 66,641		- (464.249)		- - (264.044)		1,156 66,641
Interest paid		(238,919) (44,773)		(164,348) (24,290)		(261,011) (80,244)	_	(664,278) (149,307)
NET CASH (USED) BY CAPITAL AND RELATED FINANCING ACTIVITIES		(902,307)		(477,414)		(596,647)	_	(1,976,368)
CASH FLOWS FROM INVESTING ACTIVITIES Purchases of additional investments		(143,965)		_		_		(143,965)
Receipt of interest and dividends		599,658		6,251	_	7,325	_	613,234
NET CASH PROVIDED BY INVESTING ACTIVITIES		455,693		6,251		7,325	_	469,269
NET INCREASE (DECREASE) IN CASH		(216,543)		150,468		28,847		(37,228)
CASH - BEGINNING OF YEAR		2,282,347		808,182		1,619,305		4,709,834
CASH - END OF YEAR	\$	2,065,804	\$	958,650	\$	1,648,152	\$	4,672,606

Village of Morrisville, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF CASH FLOWS - PROPRIETARY FUNDS

For the Year Ended December 31, 2022

	Business-Type Activities							
		Electric Water		Wa	Wastewater		Total	
Reconciliation of operating income (loss) to net cash								
Provided (used) by operating activities								
Operating income	\$	(848,355)	\$	28,041	\$	139,789	\$	(680,525)
Adjustments to reconcile operating income to net cash								
provided (used) by operating activities:								
Depreciation		549,659		216,327		329,755		1,095,741
(Increase)Decrease in:								
Receivables, net		(376)		(11,133)		(14,078)		(25,587)
Notes receivable		-		10,701		-		10,701
Unbilled revenues		(1,792)		(820)		(2,554)		(5,166)
Inventories		(38,962)		(25,814)		-		(64,776)
Prepaid expenses		15,352		(180)		-		15,172
Other current assets		(5,247)		-		(623)		(5,870)
Construction surcharge receivable		-		2,135		-		2,135
Deferred outflows		92,805		7,653		2,017		102,475
Increase(Decrease) in:								
Accounts payable		346,055		26,307		3,976		376,338
Accrued expenses		25,263		309,983		-		335,246
Deferred inflows		261,534		23,037		21,238		305,809
Net pension liability		(348,126)		(30,144)		(22,753)		(401,023)
Customer deposits		41,784	_	2,630		(212)	_	44,202
Net cash provided by operating activities	\$	89,594	\$	558,723	\$	456,555	\$	1,104,872

Village of Morrisville, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF NET POSITION - FIDUCIARY FUNDS December 31, 2022

	ny Wade ust Fund
<u>ASSETS</u>	
Due from Other Funds	\$ 151,351
TOTAL ASSETS	\$ 151,351
LIABILITIES AND NET POSITION	
NET POSITION	\$ 151,351
TOTAL LIABILITIES AND NET POSITION	\$ 151,351

Village of Morrisville, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF CHANGES IN NET POSITION - FIDUCIARY FUNDS For the Year Ended December 31, 2022

	Amy Wade Trust Fund				
ADDITIONS Investment income	\$	1,394			
TOTAL ADDITIONS		1,394			
CHANGE IN NET POSITION		1,394			
NET POSITION, BEGINNING OF YEAR		149,957			
NET POSITION, END OF YEAR	\$	151,351			

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The Village of Morrisville, Vermont was incorporated in 1888 under the laws of the State of Vermont. The Village uses the Trustee-Treasurer form of government and provides the following services; electric, water, wastewater, and general administrative services. Public education services are provided by an independent Village School District.

The Electric Department of the Village of Morrisville, Vermont is subject to the regulatory authority of the Vermont Public Utility Commission (VPUC) and the Federal Energy Regulatory Commission (FERC), with respect to the Department's accounting records, rates, and operations. The accounting policies of the Department conform to accounting principles generally accepted in the United States of America, as applied to the case of regulated public utilities, and are in accordance with the accounting requirements and rate-making practices of the regulatory authority having jurisdiction.

A description of the significant accounting policies follows.

A. Reporting Entity

In evaluating how to define the Village for financial reporting purposes, management has considered all potential component units. The decision to include a potential component unit in the reporting entity was made by applying the criteria set forth in GAAP. The basic, but not the only, criterion for including a potential component unit within the reporting entity is the governing body's ability to exercise oversight responsibility.

The most significant manifestation of this ability is financial interdependence. Other manifestations of the ability to exercise oversight responsibility include, but are not limited to, the selection of governing authority, the designation of management, the ability to significantly influence operations and accountability for fiscal matters. The other criterion used to evaluate potential component units for inclusion or exclusion from the reporting entity is the existence of special financing relationships, regardless of whether the Village is able to exercise oversight responsibilities.

B. Village-wide and Fund Financial Statements

The village-wide financial statements (i.e., the statement of net assets and the statement of changes in net assets) report information on both the governmental and business-type activities of the Village. For the most part, the effect of inter-fund activity has been removed from these statements. Fiduciary funds are not included in the Village-Wide financial statements.

The statement of activities demonstrates the degree to which the direct expense of a given program is offset by program revenues. Direct expenses are those that are clearly identifiable with a specific program. Program revenues include grants and contributions that are restricted to meeting the operational or capital requirements of a particular function.

Taxes and other items not properly included among program revenues are reported instead as general revenues.

Separate financial statements are provided for governmental funds, proprietary funds and fiduciary funds. Major individual governmental and proprietary funds are reported as separate columns in the fund financial statements.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

The Village reports the electric fund, water fund and wastewater funds as major proprietary fund types.

Fiduciary funds consist of the Amy Wade Trust Fund to be used for the beautification of village streets and properties.

C. Measurement focus, basis of accounting, and financial statement presentation

The Village-wide financial statements are reported using the economic resources measurement focus and the accrual basis of accounting, as are the proprietary fund financial statements. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows. Property taxes are recognized as revenues in the year for which they are levied. Grants and similar items are recognized as revenue as soon as all eligibility requirements imposed by the provider have been met.

Governmental fund financial statements are reported using the current financial resources measurement focus and the modified accrual basis of accounting. Revenues are recognized as soon as they are both measurable and available. Revenues are considered to be available when they are collectible within the current period or soon enough thereafter to pay liabilities of the current period. For this purpose, the Village considers revenues to be available if they are collected within 60 days of the end of the current fiscal period.

Expenditures generally are recorded when a liability is incurred, as under accrual accounting. However, debt service expenditures are recorded only when payment is due.

Property taxes and interest associated with the current fiscal period are considered to be susceptible to accrual and so have been recognized as revenues of the current fiscal period. All other revenue items are considered to be measurable and available only when the Village receives cash.

The Village's proprietary funds are accounted for using the economic resources measurement focus. Accordingly, these funds report all assets and liabilities on their balance sheets. These funds use the accrual basis of accounting. Revenues are recognized when they are earned and become measurable and expenses are recognized when incurred, if measurable. The electric, water and wastewater funds bill for services on a monthly basis and accounts for that revenue when billed. This billing method does not capture all amounts receivable by the Village at the end of each fiscal year. The unbilled amounts for usage from the last billing period to the end of the year are accrued as needed in all funds.

The Village's proprietary funds distinguish between operating and non-operating revenues and expenses. Operating revenues and expenses of the Village's electric, water and wastewater fund consists of charges for services (including connection fees) and the costs of providing those services, including depreciation and excluding interest cost. All other revenues and expenses are reported as non-operating.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

The expendable trust fund is accounted for in essentially the same manner as the governmental funds, using the same measurement focus and basis of accounting. The nonexpendable trust funds are accounted for in essentially the same manner as the proprietary funds.

D. Budgetary Accounting

The Village approves the budget for the general fund at the annual Village meeting. The tax rate is determined by the trustees, based on the budget, other appropriations and the amount of the grand list. Formal budgetary accounting is employed as a management control device during the year for the general fund.

E. Estimated unbilled revenues

The Village records in the electric, water, and sewer fund, an estimate of unbilled revenues for services rendered through the end of the year.

F. Inventories

Inventories, composed of various parts used in the utility systems, are stated at the lower of cost or market using the average cost method.

G. Cash

The cash deposits in the Village's accounts as of December 31, 2022 consisted of the following:

	Book Balance	Bank Balance
Insured (FDIC)	\$ 261,364	\$ 261,364
Loan offset Collateralized by securities in bank's name	1,062,599 3,554,860	1,062,599 3,663,397
TOTAL	\$ 4,878,823	\$ 4,987,360

The difference between the book balance and bank balance is due to reconciling items such as deposits in transit and outstanding checks.

H. Capital Assets

Capital assets, which include property, plant, and equipment, are reported in the applicable governmental or business-type activities columns in the government-wide financial statements. Such assets are recorded at historical cost or estimated historical cost if purchased or constructed. Donated capital assets are recorded at estimated fair market value at the date of donation.

The costs of normal maintenance and repairs that do not add to the value of the asset of materially extend asset lives are not capitalized.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

Major outlays for capital assets and improvements are capitalized as projects are constructed. Interest incurred during the construction phase of capital assets of business-type activities is included as part of the capitalized value of the assets constructed. Property, plant and equipment are depreciated using the straight-line method over the following estimated useful lives:

Assets	<u>Years</u>
Buildings	30 - 50
Infrastructure	30 - 50
Water and Sewer System	30 - 50
Machinery and Equipment	3 – 10

The Village has elected to report infrastructure prospectively as allowed under GASB 34. Therefore, infrastructure only includes expenditures capitalized beginning January 1, 2003.

I. Investment

The Village owns 1,870 shares of Class B common stock, 369 shares of Class C common and 1,004 shares of Class C preferred stock in the Vermont Electric Power Company. The investment is accounted for at cost less annual return of capital payments received. The cost at December 31, 2022 is \$221,130.

The Village owns 160,166 Class A units and 203,848 Class B units in Vermont Transco, LLC recorded at a cost of \$3,640,140. The Village also owns 139,786 units in Vermont Transco, LLC which are held by VPPSA for the benefit of the Village and recorded at a cost of \$1,397,860.

The Village's investment policy is to invest primarily in cash and CD's. Other investments are used only for investments related to purchased power cost.

J. Fund equity

In the governmental fund financial statements, fund balances are classified as follows:

<u>Restricted</u> – Amounts that can be spent only for specific purposes because of laws, regulations or externally imposed conditions by grantors or creditors.

<u>Unassigned</u> – All amounts not included in any other classification

When both restricted and unassigned resources are available for use, it is the Village's policy to use restricted resources first, then unassigned resources as needed.

K. Interfund charges

The Electric Department shares common personnel, office facilities and equipment with the Water and Wastewater Departments. Management represents that the costs shared with these departments are reasonable. Shared costs are billed and paid within normal payment cycles.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

L. Estimates

The preparation of financial statements in conformity with generally accepted accounting principles require management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

M. Compensated Absences

Village employees are entitled to vacation and sick leave based upon the length of employment. Earned, but unused, vacation and sick leave is paid upon retirement or termination of employment. Vacation and sick leave amounting to \$134,216 has been accrued as of December 31, 2022.

N. Property Taxes

Property taxes collected by the Village are due in one installment to the Treasurer on or before November 15th.

NOTE 2 INTERFUND RECEIVABLE AND PAYABLE BALANCES

Individual Fund Interfund Receivable and Payable balances are as follows at December 31, 2022:

	 nterfund eceivables	Interfund Payables		
Trust Fund	\$ 151,351	\$	-	
Electric Fund	-		143,544	
Water Fund	-		1,071	
Wastewater Fund	 -		6,736	
TOTAL	\$ 151,351	\$	151,351	

The Village generally maintains one cash account in the Electric Fund to pay expenditures and receive payments for efficiency. All interfund balances resulted from the time lag between the dates that (1) reimbursable expenditures occur, (2) transactions are recorded in the accounting system, and (3) repayments between funds are made.

NOTE 3 CAPITAL ASSETS

Capital asset activity for the year ended December 31, 2022 is as follows:

Business-type activities:	Beginning Balance	Increases	Decreases	Ending Balance
Electric Fund:				
Capital assets, not being depreciated				
Land and land rights	\$ 570,884	\$ 5,651	\$ -	\$ 576,535
Property held for sale	86,712	-	-	86,712
License fees	18,394	-	-	18,394
Construction in progress	1,078,794	758,152	(1,630,258)	206,688
Total capital assets, not being depreciated	1,754,784	763,803	(1,630,258)	888,329
Capital assets, being depreciated				
Hydro production plant	9,119,353	_	-	9,119,353
Transmission plant	3,410,195	89,057	(271)	3,498,981
Distribution plant	9,882,032	1,346,166	(7,833)	11,220,365
General plant	2,324,068	8,747	(5,336)	2,327,479
Total capital assets, being depreciated	24,735,648	1,443,970	(13,440)	26,166,178
Accumulated depreciation for capital assets	(14,480,610)	(549,659)	12,152	(15,018,117)
Total capital assets, being depreciated, net	10,255,038	894,311	(1,288)	11,148,061
Electric fund, capital assets, net	12,009,822	1,658,114	(1,631,546)	12,036,390
Water Fund:				
Capital assets, not being depreciated				
Land and land rights	779,290	-	-	779,290
Construction in progress	93,808	372,447	(288,332)	177,923
Total capital assets, not being depreciated	873,098	372,447	(288,332)	957,213

NOTE 3 CAPITAL ASSETS (continued)

	Beginning Balance	Increases	_Decreases_	Ending Balance	
Capital assets, being depreciated					
Utility plant	972,338	34,176	(32,005)	974,509	
Water system and lines	6,909,398	171,685	(1,617)	7,079,466	
Total capital assets, being depreciated	7,881,736	205,861	(33,622)	8,053,975	
Accumulated depreciation for capital assets	(3,887,263)	(216,327)	32,422	(4,071,168)	
Total capital assets, being depreciated, net	3,994,473	(10,466)	(1,200)	3,982,807	
Water fund, capital assets, net	4,867,571	361,981	(289,532)	4,940,020	
Wastewater Fund:					
Capital assets, not being depreciated					
Land	2,987	_	_	2,987	
Construction in progress	109,112	407,582	(497,923)	18,771	
Total capital assets, not being depreciated	112,099	407,582	(497,923)	21,758	
			-		
Capital assets, being depreciated					
Treatment plant	8,548,104	305,430	(35,157)	8,818,377	
Collection system	4,893,754	40,302	-	4,934,056	
Force mains	48,929	-	-	48,929	
	<u> </u>				
Total capital assets, being depreciated	13,490,787	345,732	(35,157)	13,801,362	
Accumulated depreciation for capital assets	(5,560,813)	(329,755)	33,216	(5,857,352)	
·			· · · · · · · · · · · · · · · · · · ·		
Total capital assets, being depreciated, net	7,929,974	15,977	(1,941)	7,944,010	
Total capital deserte, selling depresented, her					
Wastewater fund, capital assets, net	8,042,073	423,559	(499,864)	7,965,768	
, 1			/		
Business-type Activities, Capital Assets, Net	\$ 24,919,466	\$ 2,443,654	\$ (2,420,942)	\$ 24,942,178	
· · · · · · · · · · · · · · · · · · ·					

NOTE 3 CAPITAL ASSETS (continued)

Depreciation expense was charged to functions as follows:

Business-type Activities:

 Electric
 \$ 549,659

 Water
 216,327

 Wastewater
 329,755

Total Business-type Activities: \$ 1,095,741

NOTE 4 LONG-TERM DEBT

Long-term debt consists of the following at December 31, 2022:

Business-type activities:	Balance 12/31/21		Additions		Principal Repayments		Balance 12/31/22		Current Portion	
Electric Fund:										
Various interest rates Series 1 Vermont municipal bond, payable to the Bank of NY, requiring annual principal repayments ranging from \$60,000 to \$65,000 plus interest through 2025	\$	240,000	\$	-	\$	(60,000)	\$	180,000	\$	60,000
2.29% note payable to Union Bank monthly payments of \$4,214 including interest, due July 1, 2030.		478,156		-		(50,994)		427,162		52,175
Various interest rates Series 1 Vermont municipal bond, payable to the Bank of NY, requiring annual repayments ranging from \$127,919 to \$133,249 plus interest through 2027	_	767,512		<u>-</u>		<u>(127,919</u>)		639,593	_	127,919
TOTAL ELECTRIC FUND LONG-TERM DEBT	\$	1,485,668	\$	<u>-</u>	\$	(238,913)	<u>\$ 1</u>	,246,755	\$	240,094

NOTE 4 LONG-TERM DEBT (continued)

	Balance 12/31/21	Additions	Principal Repayments	Balance 12/31/22	Current Portion
Water Fund:					
2.29% note payable to Union Bank monthly payments of \$4,257 including interest, due July 1, 2030.	\$ 397,802	-	\$ (42,445)	\$ 355,357	\$ 43,431
2.10% note payable to Community National Bank, annual payments of, \$24,451 including interest, due, December 17, 2035.	293,931	-	(18,659)	275,272	18,662
Construction loan with the Vermont municipal bond bank, project is incomplete, to date all funds are not fully drawn, interest will be payable at (-3%), due November 2041	270,063	-	(17,759)	252,304	17,777
2.29% municipal note payable to Union Bank monthly payments of \$6,372 including interest, due July 1, 2030.	197,539	-	(21,057)	176,482	21,547
Various interest rates Series 1 Vermont municipal bond, payable to the Bank of NY, requiring annual principal repayments ranging from \$64,812 to \$67,513 plus interest through 2027.	388,874		(64,428)	324,446	64,812
TOTAL WATER FUND LONG-TERM DEBT	\$ 1,548,209	<u>\$</u>	<u>\$ (145,689)</u>	\$ 1,383,861	<u>\$ 166,229</u>

NOTE 4 LONG-TERM DEBT (continued)

	Balance 12/31/21	Principal Additions Repaymen		Balance 12/31/22	Current Portion	
Wastewater Fund:						
2.10% note payable to Community National Bank, annual payments of, \$269,427 including interest, due, December 17, 2035.	\$ 3,234,767	\$ -	\$ (197,146)	\$ 3,037,621	\$ 205,639	
Various interest rates Series 1 Vermont municipal bond, payable to the Bank of NY, requiring annual principal repayments ranging from \$47,269 to \$49,239 plus interest through 2027.	283,614	_	(47,269)	236,345	47,269	
2.29% municipal note payable to Union Bank monthly payments of \$1,251 including interest, due						
July 1, 2030.	115,977		(12,462)	103,515	12,654	
TOTAL WASTEWATER FUND LONG-TERM DEBT	\$ 3,634,358	\$ -	\$ (256,877)	\$ 3,377,481	\$ 265,562	
		General Obligation Bonds	Notes Payable	Interest	Total	
2023 2024 2025 2026 2027 2027-2031 2032-2037 2037-2041		\$ 317,777 316,709 316,207 255,721 255,254 69,658 59,817 41,828	\$ 354,108 362,428 370,355 378,428 386,669 1,677,900 845,238	\$ 133,104 114,455 95,654 77,733 62,419 160,829 24,245 (3,088)		
		\$ 1,632,971	<u>\$ 4,375,126</u>	\$ 665,351	\$ 6,673,448	

NOTE 4 LONG-TERM DEBT (continued)

Bond Sinking Fund

The Vermont Municipal Bond Bank Agreement requires the Village to maintain a Bond Sinking Fund. At December 31, 2022, \$188,167 was in various Certificate of Deposits for this purpose. This is included in restricted cash.

NOTE 5 PURCHASED POWER

Village of Morrisville Water & Light Department (the Electric Department) is a member of the Vermont Public Power Supply Authority ("VPPSA"). The Electric Department pays a proportionate share of VPPSA's operating costs and holds a seat on the VPPSA Board of Directors.

Central Dispatch Agreement

The Electric Department has entered into a Central Dispatch Agreement (CDA) with VPPSA for the economic dispatch of its generating sources. Under the CDA, the Electric Department authorizes VPPSA to act as its billing agent with regard to its generating sources and transmission providers. VPPSA continues to provide dispatch services to the Electric Department under the terms of the CDA between the Electric Department and VPPSA dated 8/9/2001.

Power Supply Resources

The energy sold through the Electric Department is obtained from a combination of sources. While about 7.6% of the total energy entitlements in 2022 were generated by the Electric Department's internal hydro facilities, most is provided by other sources through power purchase contracts. A summary of the major power agreements as of December 31, 2022 follows:

Cady's Falls Hydro

Size: 1.4 MWFuel: Hydro

Location: Morrisville, VT
 Entitlement: 100%, Owned
 Products: Energy, capacity
 End Date: Life of unit

Notes: The unit produces Vermont Tier I environmental attributes.

Fitchburg Landfill

Size: 4.5 MW
Fuel: Landfill Gas
Location: Westminster, MA
Entitlement: 15.65%, PPA

Products: Energy, capacity, renewable energy credits (MA I)

• End Date: 12/31/31

Notes:

NOTE 5 PURCHASED POWER (continued)

Hydro Quebec US (HQUS)

Size: 212 MWFuel: HydroLocation: Quebec

• Entitlement: 0.192% (0.407) MW, PPA

Products: Energy, renewable energy credits (Quebec system mix)

• End Date: 10/31/38

Kruger Hydro

Size: 6.7 MWFuel: Hydro

Location: Maine and Rhode Island
 Entitlement: 18.73% (1.25) MW, PPA

Products: Energy, capacity

• End Date: 12/31/37

Notes: The Electric Department has an agreement with VPPSA to purchase

unit contingent energy and capacity from six hydroelectric generators. The contract does not include the environmental attributes and

appears as system mix in the summary table.

Lawrence Brook Solar

Size: 2.2 MWFuel: Solar

Location: Morrisville, VTEntitlement: 100%, PPA

Products: Energy, RECs (VT II)

• End Date: 12/15/45

Notes:

Market Contracts

• Size: Varies

Fuel: New England System Mix

Location: New EnglandEntitlement: Varies (PPA)

Products: Energy, renewable energy credits

End Date: Varies, less than 5 years.

Notes: In addition to the above resources, the Electric Department purchases

system power from various other entities under short-term (5 year or less) agreements. These contracts are described as Planned and

Market Purchases in the tables below.

NOTE 5 PURCHASED POWER (continued)

McNeil Station

Size: 54 MWFuel: Wood

Location: Burlington, Vermont

Entitlement: 2.64% (1.32 MW), joint-owned through VPPSA

Products: Energy, capacity, renewable energy credits (CT Class I)

End Date: Life of Unit

• Notes: As the joint-owner, VPPSA has agreements with the Electric

Department to pay for and purchase 2.64% of the unit's output.

Morrisville #2 Hydro

Size: 1.8 MWFuel: Hydro

Location: Morrisville, VT
 Entitlement: 100%, Owned
 Products: Energy, capacity

End Date: Life of unit

Notes: The unit produces Vermont Tier I environmental attributes.

New York Power Authority (NYPA)

• Size: 2,675 MW (Niagara), 1,957 MW (St. Lawrence)

Fuel: Hydro

Location: New York State

Entitlement: 0.511 MW (Niagara PPA), 0.011 MW (St. Lawrence PPA)

Products: Energy, capacity, renewable energy credits (New York System Mix)

• End Date: 9/1/25 (Niagara), 4/30/2032 (St. Lawrence)

Notes: NYPA provides hydro power to the Electric Department under two

contracts, which will be extended at the end of their term.

Project 10

Size: 40 MWFuel: Oil

Location: Swanton, VT

Entitlement: 9% (3.6 MW), joint-owned through VPPSA

Products: Energy, capacity, reserves

End Date: Life of unit

Notes: As the joint-owner, VPPSA has agreements with the Electric

Department pay for and purchase 9% of the unit's output.

NOTE 5 PURCHASED POWER (continued)

PUC Rule 4.300 (Standard Offer Program)

• Size: Small renewables, primarily solar < 2.2 MW

Fuel: Mostly solar, but also some wind, biogas and micro-hydro

Location: Vermont

• Entitlement: 0.95% (Statutory)

Products: Energy, capacity, renewable energy credits

End Date: Varies

Notes: The Electric Department is required to purchase power from small

power producers through the Vermont Standard Offer Program in 2022, in accordance with PUC Rule #4.300. The entitlement percentage fluctuates slightly each year with the Electric Department's

pro rata share of Vermont's retail energy sales.

Ryegate

Size: 20.5 MWFuel: Wood

Location: East Ryegate, VT

Entitlement: 0.92% (0.189 MW), PPA

Products: Energy, capacity, renewable energy credits (CT Class I)

• End Date: 11/1/2032

Notes:

Sanders Hydro

Size: 1.8 MWFuel: Hydro

Location: Hyde Park, VT
 Entitlement: 100%, Owned
 Products: Energy, capacity

• End Date: Life of unit

Notes: The unit produces Vermont Tier I environmental attributes.

Seabrook 2018-22

Size: 1,250 MWFuel: Nuclear

Location: Seabrook, NH

• Entitlement: 0.578 MW On-Peak, 0.384 MW Off-Peak (PPA)

Products: Energy, capacity, environmental attributes (Carbon-free nuclear)

• End Date: 12/31/2022

Notes:

NOTE 5 PURCHASED POWER (continued)

Seabrook PPA

Size: 1,250 MW
Fuel: Nuclear
Location: Seabrook, NH
Entitlement: 0.300 MW, (PPA)

Products: Energy, capacity, environmental attributes (Carbon-free nuclear)

• End Date: 12/31/2034

Notes:

Stony Brook Station

• Size: 352 MW

Fuel: Natural Gas, Oil
 Location: Ludlow, MA

Entitlement: 0.352%, (1.24 MW), PPA
 Products: Energy, capacity, reserves

End Date: Life of unit

Notes:

Other Resource Commitments

The Electric Department has a 20-year commitment to support the Phase I Transmission Facilities from Quebec to Vermont through the Vermont Support Agreement with the Vermont Electric Power Company (VELCO). The terms of the commitment are summarized below.

Phase I Transmission Facilities

Size: 2.000 MW

Facilities: High Voltage Direct Current (HVDC) converter station and lines

Location: Highgate, Vermont

Entitlement: 1.0347 %

Products: Transmission Rights, Capacity Credits, Lease Payments

End Date: 10/31/2040

Notes: The transmission rights give capacity credits to the Electric Department, and

may also be leased to third parties to generate revenue. The net-present value of the VPPSA-wide support costs have been estimated to be about \$45,000, and the capacity credits and lease payments have been estimated to be about \$138,000 and \$135,000 respectively. Default risk is expected to be very low because the parties to the support agreement are all utilities. As a result, the resource is expected to be a low-risk resources that generates a

net revenue to the Electric Department.

NOTE 5 PURCHASED POWER (continued)

The percentage of energy (MWH) acquired from the above sources for the year ended December 31, 2022 appear in Table 1.

Table 1: 2022 Electricity Supply Resources (MWH)

Resource	2022 MWH	%	Fuel	Exp. Date
Cadys Falls Hydro	439	1.0%	Hydro	Life of Unit
Fitchburg Landfill	5,364	11.8%	Landfill Gas	12/31/31
HQUS Contract	2,377	5.2%	Hydro	10/31/38
Kruger Hydro	4,432	9.8%	System	12/31/37
Lawrence Brook Solar	3,054	6.7%	Solar	12/15/45
Market Contracts	7,975	17.6%		
McNeil Facility	6,045	13.3%	Wood	Life of Unit
Morrisville Hydro #2	2,083	4.6%	Hydro	Life of Unit
NYPA Niagara Contract	3,277	7.2%	Hydro	9/1/25
NYPA St. Lawrence Contract	98	0.2%	Hydro	4/30/32
Project #10	81	0.2%	Oil	Life of Unit
Ryegate Facility	1,265	2.8%	Wood	10/31/21
Sanders Hydro	923	2.0%	Hydro	Life of Unit
Seabrook 2018-22 Purchase	4,155	9.2%	Nuclear	12/31/22
Seabrook PPA	2,276	5.0%	Nuclear	12/31/34
Standard Offer Program	1,153	2.5%	Solar	Varies
Stony Brook Station	366	0.8%	Oil	Life of Unit
TOTAL RESOURCES	45,364	100.0%		

Total Load Including Losses	49,027		
ISO Exchange (+ Purchase/-			
Sale)	3,663	8.1%	

NOTE 5 PURCHASED POWER (continued)

The cost of power from all power vendor sources for the year ended December 31, 2022 appear in Table 2.

Table 2: 2022 Electricity Supply Costs (\$)

POWER SUPPLY COSTS				
Resource	Total			
Fitchburg Landfill	-\$211,935			
HQUS Contract	-54,553			
Kruger Hydro	-151,845			
Lawrence Brook Solar	275,174			
Market Contracts	-212,908			
McNeil Facility	-258,868			
NYPA Niagara Contract	-125,718			
NYPA St. Lawrence Contract	-7,995			
Phase I/II Transmission Facilities	-18,195			
Project #10	-50,725			
Ryegate Facility	-14,730			
Seabrook 2018-22 Purchase	-134,708			
Seabrook PPA	-50,273			
Standard Offer Program	195,306			
Stony Brook Station	-45,115			
SUBTOTAL POWER SUPPLY	-\$867,089			

TRANSMISSION COSTS						
Open Access Transmission Tariff \$1,044,576						
1991 VTA - Common Facilities	225,807					
1991 SPA - Shared & Exclusive	17,834					
VELCO & St Lawrence Transmission	4,667					
SUBTOTAL TRANSMISSION	\$1,292,884					

NOTE 5 PURCHASED POWER (continued)

VPPSA & OTHER	VPPSA & OTHER COSTS				
Energy Market	\$3,869,425				
Capacity Market	576,693				
Reserve Market	28,643				
NCPC	13,965				
Regulation Services	13,182				
Marginal Loss Revenues	-6,304				
Auction Revenue Rights	-8,164				
Other Load Settlement	3,122				
VPPSA Fees - Power Supply	43,933				
ISONE Self-Funding Tariff	67,008				
VELCO Tariff Allocation	1,307				
VELCO Market Settlement	1,832				
VELCO Service Fees	1,219				
GIS Costs	374				
SUBTOTAL VPPSA & OTHER	\$4,606,236				

GRAND TOTAL COST	\$5,032,031

For many years, VELCO offered stock to the Vermont distribution companies when it undertook a financing. The distribution companies were encouraged to acquire VELCO stock for several reasons. First, the FERC-approved dividend rate substantially exceeds the cost of money used to purchase the stock. Second, as shareholders of VELCO, the municipalities have a voice in the operation of VELCO through the "municipal representative" director who has historically been elected to the VELCO Board. Finally, if each of VELCO's Vermont customers own its' load ratio share of stock, then VELCO and its customers can avoid disputes at FERC over the rate of return on equity of VELCO. In 2006, VELCO created Vt. Transco, a Limited Liability Company. Whereas VELCO previously offered stock, all future financings would be funded by the offer of membership units in Vt. Transco, LLC.

In 2007, Vt. Transco, LLC offered \$113.5 Million of equity in the form of membership units to the Vermont Distribution companies. At the time of the offer, each member had the opportunity to purchase Transco units. As an alternative to purchasing the equity itself, a member of the Vermont Public Power Supply Authority ("VPPSA") had the authority to elect to have VPPSA acquire the units as allowed by the Vt. Transco, LLC operating agreement and a separate TRANSCO equity agreement between the member and VPPSA. The latter agreement does not eliminate the municipality's right to purchase equity in Vt. Transco; it simply provides the option to have VPPSA purchase the units for the benefit of the member and defines the terms should it be advantageous to do so. The Village of Morrisville opted to purchase 30,140 Class A units and 38,360 Class B units itself. The remaining units available were purchased by VPPSA. During 2010 VPPSA purchased an additional \$394,220 of these units for the benefit of the Village of Morrisville, Vermont. In January 2013, VPPSA purchased additional Vermont Transco, LLC equity units on behalf of the Village. The total cost was \$400,180. These units were purchased from VPPSA by the Village in 2014. During 2014, the Village also purchased additional Vermont Transco, LLC \$494,100 equity units.

NOTE 5 PURCHASED POWER (continued)

This amount represents units valued at \$253,500 that were previously assigned to VELCO in 2013 and units valued at \$240,600 that were offered to the Village in 2014.

During 2016, the Village purchased additional Vermont Transco, LLC \$ 431,840 equity units.

During 2017, the Village purchased additional Vermont Transco, LLC \$ 416,300 equity units.

During 2018, the Village purchased additional Vermont Transco, LLC \$ 208,570 equity units.

During 2019, the Village purchased additional Vermont Transco, LLC \$ 81,010 equity units.

During 2020, the Village purchased additional Vermont Transco, LLC \$ 1,850 equity units.

During 2021, the Village purchased additional Vermont Transco, LLC \$325,650 equity units.

During 2022, the Village purchased additional Vermont Transco, LLC \$8,550 equity units.

The remaining units are owned by VPPSA, the associated debt is an obligation of VPPSA and VPPSA will receive the distributions related to the units. However, as outlined in the Transco Equity Agreement and further recognized by the Vt. Public Service Board in Docket 7340, the Village of Morrisville, Vermont will receive all the benefits of the units related to their load share. The distributions received by VPPSA related to these units shall be used first, to cover VPPSA's debt service costs related to those units, and second, all net earnings from the investment will be recorded as investment income. In addition, as principal is paid on this debt, the member will record an investment in others with an offsetting credit to miscellaneous income. The balance the Village owns directly at December 31, 2022 is \$3,640,140. The amount held on behalf of the Village net of related debt at December 31, 2022 is \$1,397,860.

NOTE 6 RESTRICTED NET POSITION

Net Position is restricted at December 31, 2022 as follows:

Electric Fund:	
Vehicle replacement	\$ 396,120
Bond sinking fund	188,167
Total Electric Fund	584,287
Water Fund - Vehicle replacement	22,761
Wastewater Fund - Sewer allocation fees	1,064,024
	\$ 1,671,072
General Fund:	
Village projects	<u>\$ 14,628</u>

NOTE 7 COMMITMENTS

On December 19, 2014, the Village entered into an operation and maintenance agreement for Wastewater Treatment Facilities with a third party to operate and maintain the Wastewater Treatment Facility through 2019. The terms of the agreement may be automatically extended for additional consecutive five-year terms. Under the terms of the new agreement, \$18,095 per month is due with annual increases based on CPI each year at January 1st. The increase is a minimum 1.5% annually and a maximum increase of 5.0% annually. The rate for 2022 was \$20,505. The rate will increase in 2023 to \$22,283.

On March 6, 2018, the Copley Golf Corporation (CGC) and the Village entered into an agreement for \$200 a month to be allocated to the Special project fund/Amy Wade fund which is administered by the Village. CGC has a cell tower lease agreement with Verizon Wireless and the \$200 a month allocation will come from the lease payments to CGC.

NOTE 8 RETIREMENT – VMERS

Information Required Under GASB Statement No. 68

Governmental Accounting Standards Board (GASB) Statement No. 68, Accounting and Financial Reporting for Pensions requires employers participating in a cost-sharing, multiple-employer defined benefit pension plan to recognize their proportional share of total pension liability, deferred outflows of resources, deferred inflows of resources, and pension expense. The schedules below have been prepared to provide Village of Morrisville, Vermont's proportional share of the overall amounts of the VMERS plan. Village of Morrisville, Vermont's portion has been allocated based on Village of Morrisville, Vermont's proportional share of employer contributions to the total contributions to VMERS during the fiscal year.

Schedule A - Employers' Allocation as of June 30, 2020

Fiscal Year Ended June 30, 2020								
	Net Pension Net Pension							
Total Total Liability 1% Liability 1%						Liability 1%		
Employer	Employer Employer Net Pension De		Deferred	Deferred	Decrease	Increase		
Contributions	Proportion	Liability Outflows Inflows (6.50% Disc Rate)		(8.50% Disc Rate)				
\$ 71,785	0.34636%	\$ 876,209	\$ 300,234	\$ 11,173	\$ 1,338,669	\$ 495,701		

Schedule B - Employers' Allocation as of June 30, 2021

Fiscal Year Ended June 30, 2021								
	Net Pension Net Pension							
Total Total Liability 1% Liability 1%						Liability 1%		
Employer	Employer	Net Pension	Deferred	Deferred	Decrease	Increase		
Contribution	s Proportion	Liability	Outflows	Inflows	(6.00% Disc Rate)	(8.00% Disc Rate)		
\$ 71,78	1 0.32285%	\$ 475,187	\$ 178,712	\$316,981	\$ 939,233	\$ 93,604		

NOTE 8 RETIREMENT - VMERS (continued)

Schedule C – Employers' Allocation of Pension Amounts as of June 30, 2021

	Deferred Outflows of Resources							
						Changes in		
						Proportional		
					Difference	Share of		
		Difference			Between	Contributions		
		Between			Projected	and		
	Net	Expected			and Actual	Proportionate	Total	
Employer	Pension	and Actual	Changes in	Changes in	Investment	Share of	Deferred	
Proportion	Liability	Experience	Assumptions	Benefits	Earnings	Contributions	Outflows	
0.32285%	\$ 475,187	\$ 88,566	\$ 75,110	\$ -	\$ -	\$ 15,036	\$178,712	

	Deferred Inflows of Resources						
		Changes in					
				Proportion and			
				Differences			
				Between			
			Difference	Employer			
Difference			Between	Contributions			
Between			Projected	and			
Expected			and Actual	Proportionate	Total		
and Actual	Changes in	Changes in	Investment	Share of	Deferred		
Experience	Assumptions	Benefits	Earnings	Contributions	Inflows		
\$ -	\$ -	\$ -	\$ 280,183	\$ 36,798	\$ 316,981		

Pension Expense Recognized				
Proportionate				
Share of Between Employer				
Pension Plan Contributions and Proportionate				
Expense Share of Contributions		То	tal	
\$ 105,489	\$ (7,400)	\$	98,08	39

Schedule D – Employers' Allocation of Recognition of Deferred Outflows/Inflows as of June 30, 2022

2022	2023	2024	2025	2026	Thereafter
\$ (5,873)	\$(15,771)	\$(32,715)	\$ (83,811)	\$ -	\$ -

NOTE 8 RETIREMENT – VMERS (continued)

Schedule E – Contribution History for Fiscal Years 2019-2021

FY 2021	FY 2020	FY 2019
\$ 71,781	\$ 71,785	\$ 62,979

The schedule of employer allocations and schedule of pension amounts by employer are prepared on the accrual basis of accounting in accordance with U.S. generally accepted accounting principles. The schedules present amounts that are elements of the financial statements of the Vermont Municipal Employees' Retirement System (VMERS) or its participating employers. VMERS does not issue stand-alone financial reports, but instead are included as part of the State of Vermont's Comprehensive Annual Financial Report (CAFR). The CAFR can be viewed on the State's Department of Finance & Management website at:

http://finance.vermont.gov/reports-and-publications/annual-comprehensive-financial-report

The Vermont Municipal Employees' Retirement System is a cost-sharing, multiple-employer defined benefit pension plan that is administered by the State Treasurer and its Board of Trustees. It is designed for school districts and other municipal employees that work on a regular basis and also includes employees of museums and libraries if at least half of that institution's operating expenses are met by municipal funds. An employee of any employer that becomes affiliated with the system may join at that time or at any time thereafter. Any employee hired subsequent to the effective participation date of their employer who meets the minimum hourly requirements is required to join the system. During the year ended June 30, 2021, the retirement system consisted of 353 participating employers.

The plan was established effective July 1, 1975, and is governed by Title 24, V.S.A. Chapter 125.

The general administration and responsibility for formulating administrative policy and procedures of the retirement System for its members and their beneficiaries is vested in the Board of Trustees consisting of five members. They are the State Treasurer, two employee representatives elected by the membership of the system, and two employer representatives – one elected by the governing bodies of participating employers of the system, and one selected by the Governor from a list of four nominees. The list of four nominees is jointly submitted by the Vermont League of Cities and Towns and the Vermont School Boards Association.

All assets are held in a single trust and are available to pay retirement benefits to all members. Benefits available to each group are based on average final compensation (AFC) and years of creditable service.

Summary of System Provisions

Membership

Full time employees of participating municipalities. Municipality elects coverage under Groups A, B, C or D provisions.

NOTE 8 RETIREMENT - VMERS (continued)

Creditable service Service as a member plus purchased service.

Average Final Compensation (AFC) Group A – average annual compensation during

highest 5 consecutive years.

Groups B and C – average annual compensation

during highest 3 consecutive years.

Group D - average annual compensation during

highest 2 consecutive years.

Service Retirement Allowance

Eligibility Group A – The earlier of age 65 with 5 years of

service or age 55 with 35 years of service.

Group B - The earlier of age 62 with 5 years of

service or age 55 with 30 years of service.

Groups C and D – Age 55 with 5 years of service.

Amount Group A - 1.4% of AFC x service

Group B – 1.7% of AFC x service as Group B member plus percentage earned as Group A member x AFC

Group C - 2.5% of AFC x service as a Group C member plus percentage earned as a Group A or B

member x AFC

Group D - 2.5% of AFC x service as a Group D member plus percentage earned as a Group A, B or C

member x AFC

Maximum benefit is 60% of AFC for Groups A and B and 50% of AFC for Groups C and D. The above amounts include the portion of the allowance provided

by member contributions.

Early Retirement Allowance

Eligibility Age 55 with 5 years of service for Groups A and B;

age 50 with 20 years of service for Group D.

Amount Normal allowance based on service and AFC at early

retirement, reduced by 6% for each year commencement precedes Normal Retirement Age for Group A and B member, and payable without

reduction to Group D members.

NOTE 8 RETIREMENT - VMERS (continued)

Vested Retirement Allowance

Eligibility 5 years of service.

Amount Allowance beginning at normal retirement age based

on AFC and service at termination. The AFC is to be adjusted annually by one-half of the percentage change in the Consumer Price Index, subject to the limits on "Post-Retirement Adjustments" described

below.

Disability Retirement Allowance

Eligibility 5 years of service and disability as determined by

Retirement Board.

Amount Immediate allowance based on AFC and service to

date of disability; children's benefit of 10% of AFC payable to up to three minor children (or children up to age 23 if enrolled in full-time studies) of a disabled

Group D member.

Death Benefit

Eligibility Death after 5 years of service.

Amount For Groups A, B and C, reduced early retirement

allowance under 100% survivor option commencing immediately or, if greater, survivor's benefit under disability annuity computed as a date of death. For Group D, 70% of the unreduced accrued benefit plus

children's benefit.

Optional Benefit and Death

after Retirement For Groups A, B and C, lifetime allowance or

actuarially equivalent 50% or 100% joint or survivor allowance with refund of contribution guarantee. For Group D, lifetime allowance or 70% contingent

annuitant option with no reduction.

Refund of Contribution Upon termination, if the member so elects or if no

other benefit is payable, the member's accumulated

contributions are refunded.

Post-Retirement Adjustments Allowance in payment for at least one year increased

on each January 1 by one-half of the percentage increase in consumer price index but not more than

2% for Group A and 3% for Groups B, C and D.

NOTE 8 RETIREMENT - VMERS (continued)

Retirement Stipend	\$25 per mo retirees.	tion of the Board	
Member Contributions	Group	Effective 7/1/21	For Fiscal year ended 6/30/21
	Group A	3.25%	3.00%
	Group B	5.625%	5.375%
	Group C	10.75%	10.50%
	Group D	12.10%	11.85%
Employer Contributions	Group	Effective 7/1/21	For Fiscal year ended 6/30/21
	Group A	4.75%	4.50%
	Group B	6.25%	6.00%
	Group C	8.00%	7.75%
	Group D	10.60%	10.35%

of

Significant Actuarial Assumptions and Methods

Interest Rate: 7.00%, net of pension plan investment expenses including inflation

Salary Increases: Varying service-based rates from 0-10 years of service, then a single rate of 4.50% (includes assumed inflation rate of 2.30%) for all subsequent years.

Mortality:

Death in active service:

Groups A, B and C – 40% PubG-2010 General Employee below-medium and 60% of PubG-20100 General Employee, with generational projection using scale MP-2019.

Group D – PubG-2010 General Employee above-median, with generational projection using scale MP-2019.

Healthy Post-retirement - Retirees:

Groups A, B and C - 104% of 40% PubG-2010 General Healthy Retiree below-median and 60% of Pub-2010 Generally Healthy Retiree, with generational projection using scale MP-2019.

Group D – PubG-2010 Generally Healthy Retiree, with generational projection using scale MP-2019.

NOTE 8 RETIREMENT - VMERS (continued)

Disabled Post-retirement:

All Groups – PubNS-2010 Non-Safety Disabled Retiree Mortality Table with generational projection using scale MP-2019.

Spouse's Age: Females three years younger than males.

Cost-of-Living Adjustments: 1.10% for Group A members and 1.20% for Group B, C and D members. The January 1, 2021 COLA is 0.40% for all groups. The January 1, 2022 COLAs is 2.00% for Group A members and 2.30% for Groups B, C, and D members.

Actuarial Cost Method: Entry Age Actuarial Cost Method. Entry Age is the age at date of employment or, if date is unknown, current age minus years of service. Normal Cost and Actuarial Accrued Liability are calculated on an individual basis and are allocated by salary, with Normal Cost determined using the plan of benefits applicable to each participant.

Assets: The valuation is based on the market value of assets as of the valuation date, as provided by the system. The system uses an "actuarial value of assets" that differs from market value to gradually reflect year-to-year changes in the market value of assets in determine the contribution requirements

Inflation: 2.30 per year%

Long-term expected rate of return: The long-term expected rate of return on pension plan investments was determined using a building-block method in which best estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighing the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in the pension plan's target asset allocation as of June 30, 2021 are summarized in the following table:

		Long-Term Expected
Asset Class	Target Asset Allocation	Real Rate of Return
Passive Global Equity	24.00%	5.05%
Active Global Equities	5.00%	5.05%
US Equity - Large Cap	4.00%	4.00%
US Equity - Small/Mid Cap	3.00%	4.50%
Non- US Developed US Equities	7.00%	5.50%
Emerging Markets Debt	4.00%	3.00%
Core Fixed Income	19.00%	0.00%

NOTE 8 RETIREMENT - VMERS (continued)

		Long-Term Expected
Asset Class	Target Asset Allocation	Real Rate of Return
Private & Alternate Credit	10.00%	4.75%
US Tips	3.00%	-0.50%
Core Real Estate	4.00%	3.75%
Non-Core Real Estate	4.00%	5.75%
Private Equity	10.00%	6.75%
Infrastructure/Farmland	3.00%	4.25%

Discount rate

The discount rate used to measure the total pension liability was 7% as of June 30, 2021. The projection of cash flows used to determine the discount rate assumed plan member and employer contributions will be made at rates set by the Board (employers) and statute (members). The Board voted to authorize employer contribution rate increases of 0.50% each year for a period off our years beginning July 1, 2022 to be offset by any increases in the employee contribution rates as negotiated with employee groups and approved by the Legislature. For this purpose, only employer contributions that are intended to fund benefits of current plan members and their beneficiaries are included. Projected employer contributions that are intended to fund the service costs of future plan members and their beneficiaries, as well as projected contributions from future plan members, are not included. Based on those assumptions, the pension plans' Fiduciary Net Position was projected to be available to make all projected future benefit payments of current plan members as of June 30, 2021. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

The following presents the net pension liability, calculated using the discount rate of 7 percent, as well as what the net pension liability would be if it were calculated using a discount rate that is one percent lower (6%) or one percent higher (8%) than the current rate:

1% Decrease (6.00%)	Discour	nt Rate (7.00%)	1%	6 Increase (8.00%)
\$ 939,233	\$	475,187	\$	93,604

NOTE 9 NOTE RECEIVABLE

On May 19, 2016, the Village sold Land located on Trombley Hill. The Village financed part of the purchase price by signing a promissory note for \$70,000. Monthly principal and interest payments are due to the Village at 5% interest. Payments started on June 1, 2016. The balance due at December 31, 2022 was \$27,929.

On February 22, 2019, the Village sold Land located on Trombley Hill. The Village financed part of the purchase price by signing a promissory note for \$70,000. Monthly principal and interest payments are due to the Village at 4.5% interest. Payments started on March 22, 2019. The balance due at December 31, 2022 was \$28,948.

NOTE 10 RELICENSING

The current hydro license expired in April 2015. Before FERC can re-issue the license, the State of Vermont Agency of Natural resources needs to issue a Water Quality Certificate. Village of Morrisville, Vermont is currently appealing conditions of the water quality certification. The relicensing costs as of December 31, 2022 were \$1,375,246.

NOTE 11 EXPENDITURES IN EXCESS OF BUDGET

Expenditures in the general fund exceeded budget amounts by \$2,852. This was partially offset by revenues that exceeded budgeted revenue by \$2,636. The Village budgeted for a \$500 loss.

NOTE 12 SUBSEQUENT EVENTS

In accordance with professional accounting standards, the Village has evaluated subsequent events through June 20, 2023, the date of which the financial statements were available to be issued. All subsequent events requiring recognition as of December 31, 2022, have been incorporated into these financial statements herein.



Village of Morrisville, Vermont REQUIRED SUPPLEMENTARY INFORMATION BUDGETARY COMPARISON SCHEDULE - GENERAL FUND For the Year Ended December 31, 2022

	Original Budget		Final Budget		Actual		\	/ariance
REVENUES								
Property taxes	\$	11,872	\$	11,872	\$	12,050	\$	178
Miscellaneous Interest		<u>-</u>		<u>-</u> -		2,444 14		2,444 14
TOTAL REVENUES		11,872		11,872		14,508		2,636
EXPENDITURES General government		12,372		12,372		15,224		(2,852)
NET CHANGE IN FUND BALANCE		(500)		(500)		(716)		(216)
FUND BALANCE, BEGINNING OF YEAR						18,766		
FUND BALANCE, END OF YEAR	\$	(500)	\$	(500)	\$	18,050	\$	(216)

Village of Morrisville, Vermont REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF PROPORTIONATE SHARE OF THE NET PENSION LIABILITY - VMERS For the Year Ended December 31, 2021

	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	2020	<u>2021</u>
Village's proportion of the net pension liability (asset)	0.3920 %	0.3640 %	0.3516 %	0.3555 %	0.3472 %	0.3361 %	0.32779 %	0.34636 %	0.32285
Village's proportionate share of the net pension liability (asset)	<u>\$ 142,729</u> <u>\$</u>	33,224	\$ 271,033	\$ 457,510	\$ 415,205	\$ 472,744	\$ 568,683	\$ 876,209	\$ 475,187
Village's covered-employee payroll	<u>\$ 970,246</u> <u>\$</u>	893,312	\$ 938,305	\$ 975,854	\$ 1,085,518	\$ 1,166,663	\$ 1,275,180	\$ 1,199,122	\$ 1,186,118
Village's proportionate share of the net pension liability (asset) as a percentage of its covered-employee payroll	14.71 %	3.72 %	28.89 %	46.89 %	38.25 %	40.52 %	44.60 %	73.07 %	40.06
Plan fiduciary net position as a percentage of the total pension liability	(92.71) %	(98.32) %	(87.42) %	(80.95) %	(83.64) %	(82.60) %	(83.64) %	(74.52) %	(86.29)

Changes in Assumptions: There have been no changes in actuarial assumptions since the last measurement date.

Changes in Plan Provisions: There have been no changes in plan provisions since the last measurement date.

Village of Morrisville, Vermont REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF CONTRIBUTIONS - VMERS For the Year Ended December 31, 2021

	<u>2013</u>	<u>201</u> 4	20	<u>15</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>
Contractually Required Contributions (Actuarially Determined)	\$ 47,058	\$ 46,958	\$ 49,1	42 \$	54,030	\$ 55,967	\$ 58,862	\$ 62,979	\$ 71,785	\$ 71,781
Contributions in Relation to the Actuarially Determined Contributions	47,058	46,958	49,1	42	54,030	55,967	58,862	62,979	71,785	71,781
Covered Employee Payroll	\$ 970,246	\$ 893,312	\$ 938,3	05 \$	975,854	\$ 1,085,518	\$ 1,166,663	\$ 1,275,180	\$ 1,199,122	\$ 1,186,118
Contributions as a Percentage of Covered Employee Payroll	4.85%	5.269	6 5.2	4%	5.54%	5.16%	5.05%	4.94%	5.99%	6.05%

Significant Actuarial Assumptions and methods are described in Note 12 to the financial statements.

Changes in Assumptions: There have been no changes in actuarial assumptions since the last measurement date.

Changes in Plan Provisions: There have been no changes in plan provisions since the last measurement date.



Village of Morrisville, Vermont OTHER SUPPLEMENTARY INFORMATION SCHEDULES OF OPERATIONS, MAINTENANCE AND GENERAL EXPENSES - ELECTRIC FUND

For the Year Ended December 31, 2022

	(Operations	Ma	intenance		Total
PRODUCTION EXPENSES						
Station expenses:						
Supervision & engineering	\$	17,460	\$	-	\$	17,460
Hydro plant		10,699		-		10,699
Electric plant		43,152		-		43,152
Generation		63,648		-		63,648
Reservoirs and dams		-		14,671		14,671
Structures				28,963		28,963
Total station expenses		134,959		43,634		178,593
Purchased power		5,032,031				5,032,031
TOTAL PRODUCTION EXPENSES	φ	E 166 000	φ	42 624	ው	E 210 624
TOTAL PRODUCTION EXPENSES	\$	5,166,990	<u>\$</u>	43,634	<u>\$</u>	5,210,624
TRANSMISSION EXPENSES						
Station	\$	1,682	\$	9,915	\$	11,597
Overhead lines		12,167		21,860		34,027
Miscellaneous		3,299		2,139		5,438
TOTAL TRANSMISSION EXPENSES	\$	18,193	\$	33,914	\$	52,107
DISTRIBUTION EXPENSES						
Supervision & engineering	\$	166,966	\$	-	\$	166,966
Station		8,053		1,507		9,560
Overhead lines		30,373		264,159		294,532
Underground lines		2,785		5,481		8,266
Transformers		-		20,877		20,877
Street lights		49		12,319		12,368
Meters		21,736		1,969		23,705
Engineering		-		1,615		1,615
Miscellaneous		23,003		39,572		62,575
TOTAL DISTRIBUTION EXPENSES	\$	252,965	\$	347,499	\$	600,464

Village of Morrisville, Vermont OTHER SUPPLEMENTARY INFORMATION SCHEDULES OF OPERATIONS, MAINTENANCE AND GENERAL EXPENSES - ELECTRIC FUND

For the Year Ended December 31, 2022

	0	perations	Ма	intenance		Total
CUSTOMER ACCOUNT EXPENSES						
Meter reading	\$	84,281	\$	-	\$	84,281
Customer records & collections		219,711		-		219,711
Uncollected accounts		8,052		-		8,052
Call center		20,661				20,661
TOTAL CUSTOMER ACCOUNT EXPENSES	<u>\$</u>	332,705	<u>\$</u>		<u>\$</u>	332,705
ADMINISTRATIVE & GENERAL EXPENSES						
Salaries	\$	399,968	\$	-	\$	399,968
Office supplies		23,272		-		23,272
Administrative expense transferred out		(159,997)		-		(159,997)
Outside services		372,727		-		372,727
Property insurance		83,828		-		83,828
Injuries and damages		23,384		-		23,384
Miscellaneous general expense		60,756		-		60,756
Rent		62,790		-		62,790
Maintenance of general plant		-		48,499		48,499
Regulatory commission		7,424				7,424
TOTAL ADMINISTRATIVE & GENERAL EXPENSES	\$	874,152	\$	48,499	<u>\$</u>	922,651
TOTAL OPERATING, MAINTENANCE AND GENERAL EXPENSES	<u>\$</u>	6,645,005	<u>\$</u>	473,546	\$	7,118,551